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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Coquina Oil Corporation		8. Farm or Lease Name Cities Service-State
3. Address of Operator 200 Bldg. of Southwest, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>E</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>26</u> TOWNSHIP <u>14S</u> RANGE <u>34E</u> NMPM.		10. Field and Pool, or Wildcat High Plains, Penn.
15. Elevation (Show whether DF, RT, GR, etc.) G. L. 4084		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Completion

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-30-73 Ran bit and scraper to 10,550'. Pulled tubing to 10,407 & spotted 250 gals. 15% NE acid.

8-31-73 Perforated foram 10,401-409' with 2 JSPF. Ran tubing with packer and set packer @ 10,139'. Displaced acid.

9-1-73 Swabbed well down. Acidized down tubing with 2000 gals. 15% NE.

9-2-73 Swabbed and flowed oil and water.

9-3-73 to 9-13-73 S.I. to move off rig.

9-14-73 Acidized down tubing with 6000 gals. 15% HCl acid. Stuck swab in tubing.

9-15-73 Pulled tubing to recover swab and re-ran. Started swabbing.

9-16-73 Swabbed and well began flowing. Flowed to test tank.

9-17-73 Started potential test.

9-18-73 Well flowed 400 BO and 15 BW, FTP - 610 psi., 13/64" choke, GOR 1441-1; 24 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ben D. Gould TITLE Superintendent DATE 9-18-73

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: