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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator Coquina Oil Corporation | 8. Farm or Lease Name Cities Service-State |
| 3. Address of Operator 200 Bldg. of Southwest, Midland, Texas 79701 | 9. Well No. 3 |
| 4. Location of Well UNIT LETTER <u>I</u> <u>510</u> FEET FROM THE <u>East</u> LINE AND <u>1980</u> FEET FROM THE <u>South</u> LINE, SECTION <u>27</u> TOWNSHIP <u>14S</u> RANGE <u>34E</u> N.M.P.M. | 10. Field and Pool, or Wildcat Undesignated |
| 15. Elevation (Show whether DF, RT, GR, etc.) G.L. 4086' | 12. County Lea |

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

| | | | |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 10-16-73. Drilled 17 1/2" hole to 354'. Ran 8 jts. 12 3/4" 34.6# 8rd ST&C new Foster casing. Set @ 353'. Cemented with 375 sx. Class C 2% calcium chloride. Pumped plug down with 51.3 barrels fresh water @ 7:30 A.M., 10-17-73. Circulated 46 sx. cement. WOC 12 hrs. Tested casing and BOP to 1000 psi - Held OK. Drilling out with 11" bit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J.B. Taylor J.B. Taylor TITLE Vice President DATE 10-18-73

APPROVED BY Joe D. Ramey TITLE Director DATE

CONDITIONS OF APPROVAL, IF ANY: