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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name Unit #1 No. Caprock Queen	
2. Name of Operator Thunderbird Oil Corporation		8. Farm or Lease Name Tract 26	
3. Address of Operator P. O. Box 1097		9. Well No. 2-Y	
4. Location of Well UNIT LETTER <u>B</u> <u>1310</u> FEET FROM THE <u>North</u> LINE AND <u>1330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>7</u> TOWNSHIP <u>13-S</u> RANGE <u>32-E</u> NMPM.		10. Field and Pool, or Willcat Caprock Queen	
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	Current Status <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 2- 2-74 Commence drilling @ 11:00 AM.
- 2- 3-74 T.D. 325'. Ran 14 jts. 8-5/8", 24# @ 303' w/15 sx. Class C + 4% gel + 2% CaCl. Circ. 30 sx. to surface. W.O.C.
- 2- 4-74 T.D. 325'. W.O.C. 24 hrs. Tested casing @1,000# for 1 hr., no leaks.
- 2-10-74 T.D. 3097'. W.O.C. Ran 101 jts. 5-1/2", 14# @ 3097' w/ 275 sx. + 6# NaCl per sx.
- 2-11-74 P.B.T.D. 3070'. Held 500# on casing for 24 hrs. w/no leaks.
- 4-12-74 P.B.T.D. 3070'. P. 5 BLO + 50 BW in 24 hrs. 595 BLO to recover.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Harry F. Schram</u>	TITLE <u>President</u>	DATE <u>4-15-74</u>
APPROVED BY <u>Joe D. Ramey</u> Dist. I. Supv.	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		