DISTRICT I

PO Box 1980, Hobbs, NM 88241-1980

DISTRICT II

811 South First, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

STATE OF NEW MEXICO

Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on Back Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

___ AMENDED REPORT

	JUECT EAD ALLA	WARIE A	ATIIA CINA	IORIZATION	N TO TRA	NSPORT	
	UEST FOR ALLO Operator Name and Address	TANUDEL P	11D /1011		2	OGRID Number	
Secondary Oil Corporation					148869		
P. O. Box 708					3. Reason for Filing Code CO Effective March 1, 1996		
	s, Texas 78654		5. Pool Name		OO Lile	6. Pool (
4. API Number			prock Queen			08559	
30 – 025 – 24596 Ca			8. Property Name			9. Well Number	
_ 008145 /	1970	North C	aprock Q	ueen Unit_		#4	Υ
10. Surface Lo	cation			No al Constit inc	Feet From The	East/West Line	County
JL or Lot No. Section	Township Range	Lot Idn	Feet From The	North/South Line			
D 8	13S 32E		1310	North	10	West	Lea
11. Bottom Ho	Township Range	Lot Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
12. Lse Code 13. Producing M	Method Code 14. Gas (Connection Date	15. C-129 Pe	ermit Number	16. C-129 E	ffective Date	17. C-129 Exp Date
Р Р							
I. Oil and Gas Transp							
Transporter 19. Transporter Name			20. POD 21. O		21. O/G	22. POD ULSTR Location and Description	
149410 Ada Crude Oil Company			105	2410	0		
P. O. Box 844 Houston, Texas 77001			1953410 O		A-6-13S-32E		
Housion,	Texas 77001						
V Produced Water							
V. Produced Water				24. POD ULSTR	Location and De	scription	
23. POD	ata			24. POD ULSTR	Location and Des	cription	
23. POD	ata 26. Ready Date		27. TD	24. POD ULSTR		scription 29. Perfo	rations
7. Well Completion Da 25. Spud Date	26. Ready Date	bing Size	27. TD				
23. FOD 7. Well Completion D		bing Size	27. TD	28. P		29. Perfo	
7. Well Completion Da 25. Spud Date	26. Ready Date	bing Size	27. TD	28. P		29. Perfo	
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7. Well Completion Date 25. Spud Date 30. Hole Size	26. Ready Date	bing Size	27. TD	28. P		29. Perfo	
7. Well Completion Da 25. Spud Date	26. Ready Date		27. TD	28. P	BTD	29. Perfo	Cement
7. Well Completion Do 25. Spud Date 30. Hole Size	26. Ready Date 31. Casing & Tul	36.		28. Pl 32. Depth Set	BTD	29. Perfo	Cement 39. Csg. Pressur
7. Well Completion Do 25. Spud Date 30. Hole Size 71. Well Test Data 34. Date New Oil 40. Choke Size	26. Ready Date 31. Casing & Tul 35. Gas Delivery Date 41. Oil	36. 42	Test Date	32. Depth Set 37. Test 43. (Length Gas	29. Perfo 33. Sacks 38. Tbg. Pressure 44. AOF	Cement 39. Csg. Pressur
7. Well Completion Do 25. Spud Date 30. Hole Size 7. Well Test Data 34. Date New Oil 40. Choke Size 46. I hereby certify that the ru complied with and that the information of the complex of the compl	26. Ready Date 31. Casing & Tul 35. Gas Delivery Date 41. Oil les of the Oil Conservation D mation given above is true and	36. 42	Test Date	28. Pl 32. Depth Set 37. Test 43. (Length Gas .	29. Perfo 33. Sacks 38. Tbg. Pressure 44. AOF	Cement 39. Csg. Pressur 45. Test Metho
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7. Well Completion Do 25. Spud Date 30. Hole Size 71. Well Test Data 34. Date New Oil 40. Choke Size 46. I hereby certify that the ru complied with and that the inforbest of my knowledge and belief. Signature:	26. Ready Date 31. Casing & Tul 31. Casing & Tul 35. Gas Delivery Date 41. Oil les of the Oil Conservation D mation given above is true and	36. 42 ivision have been d complete to the	Test Date 2. Water Approved By:	32. Depth Set 37. Test 43. OIL CONSI	Length Gas ERVATION	29. Perfo 33. Sacks 38. Tbg. Pressure 44. AOF DIVISION	Cement 39. Csg. Pressur 45. Test Metho
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