DISTRICT I

PO Box 1980, Hobbs, NM 88241-1980

DISTRICT II

811 South First, Artesia, NM 88210

1000 Rio Brazos Rd, Aztec, NM 87410

DISTRICT IV

STATE OF NEW MEXICO

Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on Back Submit to Appropriate District Office

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

___ AMENDED REPORT

5 Copies

Content Cont	2040 South Pache			OR ALLO	NABLE	AND AUT	HORIZATIO	N TO TRA	ANSPORT		
P. O. Box 708	1. Operator Name and Address								2. OGRID Number		
Marble Falls, Texas 76654 4. Art Number 30 -026 -24596 1. Toperty Code 30 -026 -24596 North Caprock Queen Unit 447 North Caprock Queen Unit 447 II. 10. Surface Location ULocian No. Section Teaming Range Lot fain Feet From The NorthSooth Lee Tee From The Busilvers Lee County 11. Bottom Hole Location ULocian No. Section Teaming Name Lot fain Feet From The NorthSooth Lee Tee From The Busilvers Lee County 12. Lee Code 13. Produced Medical Code 14. Gas Consection Date 15. C-129 Fermin Number 16. C-129 Effective Date 17. C-129 tapp Date 19. Tracaporer Name 19. Tr	1										
4. AT Number 3. Food Name 6. Food Code 30 - 025 - 24596 Caprock Queen 0.8559 7. Projectly Code 7. Projectly Co	1			78654				-			
1. 10. Surface Location											
North Caprock Queen Unit #44Y 10. Surface Location Ut or Les No. Service Tombish Range Lot don Feet From The North-South Lee Feet From The Entitives Lies County D 8 13S 32E 1310 North 10 West Lea 11. Bottom Hole Location Ut or Les No. Section Tombish Range Lot don Feet From The North-South Lee Feet From The Entitives Lies County 11. Bottom Hole Location Ut or Les No. Section Tombish Range Lot don Feet From The North-South Lee Feet From The Entitives Lies County 12. Lee Code 13. Producing Method Code 14. Gas Councerion Date 15. C-129 Fermit Number 16. C-129 Kington Date 17. C-129 From The North-South Lee Lee Lee Lee Lee Lee Lee Lee Lee Le	30-	30-025-24596			Caprock Queen				08559		
II. IO. Surface Location III. GLO No. Socion Township Range Lot left Feet From The NorthNorthLine Feet From the East-West Line Country D B 13S 32E 13D North 10 West Lea III. Bottom Hole Location U.c. Let No. Section Township Range Lot left Feet From The NorthNorthLine Feet From the East-West Line Country West Lea III. Bottom Hole Location U.c. Let No. Section Township Range Lot left Feet From The NorthNorthLine Feet From The East-West Line Country III. Bottom Hole Location U.c. Let No. Section Township Range Lot left Feet From The NorthNorthLine Feet From The East-West Line Country III. Bottom Hole Location U.c. Let No. Section Township Range Lot left From The NorthNorthLine Feet From The East-West Line Country III. Bottom Hole Location U.c. Let No. Section Township Range Lot left From The NorthNorthLine Feet From The East-West Line Country III. Bottom Hole Location U.c. Let No. Section Range Range Lot left From The NorthNorthLine Feet From The East-West Line Country U.c. Let Code 19. Production Date 12. Code 19. Production Range		7. Property Code	-075						9. Well Number		
The original content Township Rungs Lex Ide Front Town Township Rungs Lex Ide Front Town Township Rungs Lex Ide Township Rungs Lex Ide Township Rungs Lex Ide Front Township Rungs Lex Ide Rungs R		008145	17910	North Caprock Queen			ueen Unit	nit #4Y			
D 8 13S 32E 1310 North 10 West Lea II. Bottom Hole Location Ut. or Let No Section Termship Range Lot life Pret From The North-Seath Line Pret From The End/West Line Country 12. Let Colds 13. Producing Method Colds 14. Gas Connection Date 13. C-129 Fermit Namber 16. C-139 Effective Date 16. C-139 Effective Da			1	т	T	T		T			
11. Bottom Hole Location UL-of Lo No Section Township Range Lot life Feet From The North-South Love Feet From The East-West Line Country 12. Lee Code 13. Producing Method Code 14. Gas Connection Date 15. C-129 Permit Nomber 36. C-129 Effective Date 17. C-129 Eagle Date 19. Temporter None 20. CORRUD 21. OG 22. POD ULSTR Location and Description UV. Produced Water 23. POD 24. PODULSTR Location and Description VV. Well Completion Data 25. Sprid Date 26. Realy Date 27. TD 28. PRID 29. Perforation 19. Temporter None 28. PODULSTR Location and Description VV. Well Completion Data 25. Sprid Date 26. Realy Date 27. TD 28. PRID 29. Perforation 19. Temporter None 29. PODULSTR Location and Description VV. Well Completion Data 26. Realy Date 27. TD 28. PRID 29. Perforation 19. Temporter None 29. Prior 29. Perforation 19. Temporter None 29. Prior 29. Prior 29. Perforation VV. Well Completion Data 26. Realy Date 31. Caing & Tubing Size 31. Caing Size 31. C	UL or Lot No.	Section	Township	Range	Lot Idn	Feet From The	North/South Line	Feet From The	East/West Line	County	
UL or Lot No Section Township Range Lot Islan Feet From The North-South Leve Feet From The RandWest Line Country 12. Lee Code 13. Producing Method Code L4. Gas Commercion Date 15. C-129 Fermin Number 16. C-129 Effective Date 17. C-139 Exp Date P P P P P P P P P P P P P P P P P P P			L			1310	North	10	West	Lea	
12. Le Cote 13. Froducing Method Code 34. Gas Connection Date 15. C-129 Fermit Number 16. C-129 Effective Date 17. C-129 Eap Date P III. Oil and Gas Transporters 18. Transporter 19. Transporter Name 20. POD 21. Oil 22. POD U.STR Location and Description OO7440 EOTT Energy Operating LP P. O. Box 4666 Houston, Texas 77210 – 4666 IV. Produced Water 23. POD 24. PODULSTR Location and Description V. Well Completion Data 23. Spad Date 26. Ready Date 27. TD 28. PHTD 29. Perforation 30. Title Size 31. Casing & Tubing Size 32. Depth Set 33. Such Cement VI. Well Test Data 34. Date New Oil 35. Gas Delivery Date 42. Water 43. Gas 44. AOF 45. Transferbod 46. I hereby certify that the rules of the Oil Conternation Division have been complete to the best of the yearly that the rules of the Oil Conternation Division have been complete to the best of the yearly should that the information and the transport of the Conternation Division have been complete by the control yet towards and that the information per above in time and complete to the best of the yet yet depth set of the yet yet that the rules of the Oil Conternation Division have been complete by the performance of the		· · · · · · · · · · · · · · · · · · ·	T	r		1				·	
III. Oil and Gas Transporter 18. Transporter 19. Transporter 18. Transporter 19. Transporter 20. POD 21. OG 22. POD ULSTR Location and Description A—6—13S—32E IV. Produced Water 23. POD 24. POD ULSTR Location and Description V. Well Completion Data 25. Spud Date 26. Ready Date 27. TD 28. PBTD 29. Perforations 30. Hold Size 30. Hold Size 31. Casing & Tobing Size 32. Depth Set 33. Seela Cement VI. Well Test Data 34. Date New Oil 35. Gas Delivery Date 46. Thereby certify that the rules of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and typic. 46. Thereby certify that the rules of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and typic. 37. Test Length 38. The Pressure 49. Conservation Division Approved By. ORIGINAL SIGNAL Approved By. ORIGINAL SIGNAL Approved By. Tale: ORIGINAL SIGNAL Approved By. ORIGINAL SIGNAL Approved Date: 11/9 /96 Phone: 210—693—7032 47. If this is a change of operator fall in the OGRID number and masse of the previous operator.	UL or Lot No	Section	Township	Range	Lot Idn	Feet From The	North/South Line	Feet From The	East/West Line	County	
18. Transporter 19. Transporter Standard Standa	12. Lse Code	13. Producing	Method Code	14. Gas Cor	nnection Date	15. C-129 Pe	rmit Number	16. C-129 E	Iffective Date	17. C-129 Exp Date	
18. Transporter (OGRID) OO7440 EOTT Energy Operating LP P. O. Box 4656 Houston, Texas 77210-4666 1953410 O A-6-13S-32E IV. Produced Water 22. FOD ULSTR Lecation and Description V. Well Completion Data 24. FOD ULSTR Lecation and Description V. Well Completion Data 25. Spuid Date 26. Ready Date 27. TD 28. FBID 29. Perforations 30. Hole Size 31. Casing & Tubing Size 32. Depth Set 33. Sacta Cement VI. Well Test Data 34. Date New Oil 35. Gas Delivery Date 40. Choke Size 41. Oil 42. Water 43. Gas 44. AOP 45. Test Length 46. I hereby certify that the rules of the Oil Conservation Delivins have been completed with and that the information given show is true and complete to the text of my knowledge and yiel. Finited name: KAROL RENNELS Finite: AGENT Date: 1// 9/96 Proces: 210-693-7032 47. It this is a change of operator fill in the COLUD number and rame of the previous operator: Benefit Contents Statement ORIGINAL SIGNAL Approved By: ORIGINAL SIGNAL APPROVED SIGNAL	Р		Р								
ORACID and Address and Address and Description NO. BOX 4666	III. Oil and	Gas Trans	porters							1	
IV. Produced Water 23. FOD V. Well Completion Data 25. Spud Date 26. Ready Date 27. TD 28. PBTD 29. Perforations 30. Hole Size 31. Casing & Tubing Size 32. Depth Set 33. Sarks Cement VI. Well Test Data 34. Dite New Oil 35. Gas Delivery Date 40. Choke Size 41. Oil 42. Water 43. Gas 44. AOF 45. Test Method 46. I hereby certify that the rules of the Oil Conservation Division have been complete with and that the information given above is true and complete to the best of my knowledge and bylick. 46. I hereby certify that the rules of the Oil Conservation Division have been complete with and that the information given above is true and complete to the best of my knowledge and bylick. Signature: Approved by: ORIGINAL CIONS Approved Date: June 2 0. 1995 Table: Approved Date: Description ORIGINAL CIONS Approved Date: Description ORIGINAL CIONS Approved Date: June 2 0. 1995 Table: Approved Date: Description ORIGINAL CIONS Approved Date: Description ORIGINAL CIONS Approved Date: June 2 0. 1995 Description ORIGINAL CIONS Approved Date: Description ORIGINAL CIONS Approved Date: Description ORIGINAL CIONS Approved Date: June 2 0. 1995 Description ORIGINAL CIONS Approved Date: June 2 0. 1995 Description ORIGINAL CIONS Approved Date: June 2 0. 1995 Description ORIGINAL CIONS Approved Date: June 2 0. 1995 Description ORIGINAL CIONS Approved Date: June 2 0. 1995 Description ORIGINAL CIONS Approved Date: June 2 0. 1995 Description ORIGINAL CIONS Approved Date: June 2 0. 1995 Description ORIGINAL CIONS Description ORIGINAL CIONS Description ORIGINAL CIONS Description Description ORIGINAL CIONS Descrip	- 1	-					20. POD				
P. O. Box 4666 Houston, Texas 77210—4666 W. Produced Water 22. POD 24. PODUISTR Location and Description V. Well Completion Data 25. Spud Date 26. Ready Date 27. TD 28. PBID 29. Perforations 30. Hole Size 31. Casing & Tubing Size 32. Depth Set 33. Sixta Cement VI. Well Test Data 34. Date New Oil 35. Gas Delivery Date 46. Chocke Size 41. Oil 42. Water 43. Gas 44. AOF 45. Test Method 46. I hereby certify that the rules of the Oil Conservation Division have been complete with and that the information given above is true and complete to the best of my knowledge and tyles. Signature: Approved By: ORIGINAL CONSERVATION DIVISION Approved		EOTT E							and Description		
IV. Produced Water 23. POD 24. POD ULSTR Lexation and Description V. Well Completion Data 25. Spad Date 26. Ready Date 27. TD 28. PBTD 29. Perforations 30. Hole Size 31. Casing & Tubing Size 32. Depth Set 33. Socia Cement VI. Well Test Data 34. Date New Oil 35. Gas Delivery Date 40. Choke Size 41. Oil 42. Water 43. Gas 44. AOP 45. Test Method 46. I hereby certify that the rules of the Oil Conservation Division have been complete with and that the information given above is true and complete to the beat of my knowledge and bylin. Signature: Approved By: ORIGINAL SIGNAL Approved Date: Date: Date:		<u> </u>				1953410 O		0			
V. Well Completion Data 25. Spud Date 26. Ready Date 27. TD 28. PBTD 29. Perforations 30. Hole Size 31. Casing & Tubing Size 32. Depth Set 33. Sacks Cement VI. Well Test Data 34. Date New Oil 35. Gas Delivery Date 40. Choke Size 41. Oil 42. Water 43. Gas 44. AOP 45. Test Method 46. I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and typief. Signature: Approved By: ORIGINAL CIONE Title: Approval Date: JUN 2 0 1996 Printed name: KAROL RENNELS Title: Approval Date: Title: Title: Approval Date: Title: Approval Date: Title: Title: Approval Date: Title: Title:		Houston, Texas 77210-4666			6				A-6-13S-32E		
V. Well Completion Data 25. Spud Date 26. Ready Date 27. TD 28. PBTD 29. Perforations 30. Hole Size 31. Casing & Tubing Size 32. Depth Set 33. Sacks Cement VI. Well Test Data 34. Date New Oil 35. Gas Delivery Date 40. Choke Size 41. Oil 42. Water 43. Gas 44. AOP 45. Test Method 46. I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and typief. Signature: Approved By: Appr											
V. Well Completion Data 25. Spud Date 26. Ready Date 27. TD 28. PBTD 29. Perforations 30. Hole Size 31. Casing & Tubing Size 32. Depth Set 33. Sacks Cement VI. Well Test Data 34. Date New Oil 35. Gas Delivery Date 40. Choke Size 41. Oil 42. Water 43. Gas 44. AOP 45. Test Method 46. I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and typief. Signature: Approved By: Appr					,						
V. Well Completion Data 25. Spud Date 26. Ready Date 27. TD 28. PBTD 29. Perforations 30. Hole Size 31. Casing & Tubing Size 32. Depth Set 33. Sacks Cement VI. Well Test Data 34. Date New Oil 35. Gas Delivery Date 40. Choke Size 41. Oil 42. Water 43. Gas 44. AOP 45. Test Method 46. I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and typief. Signature: Approved By: Appr											
V. Well Completion Data 25. Spud Date 26. Ready Date 27. TD 28. PBTD 29. Perforations 30. Hole Size 31. Casing & Tubing Size 32. Depth Set 33. Sacks Cement VI. Well Test Data 34. Date New Oil 35. Gas Delivery Date 40. Choke Size 41. Oil 42. Water 43. Gas 44. AOP 45. Test Method 46. I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and typief. Signature: Approved By: Appr											
V. Well Completion Data 25. Spud Date 26. Ready Date 27. TD 28. PBTD 29. Perforations 30. Hole Size 31. Casing & Tubing Size 32. Depth Set 33. Sacks Cement VI. Well Test Data 34. Date New Oil 35. Gas Delivery Date 40. Choke Size 41. Oil 42. Water 43. Gas 44. AOP 45. Test Method 46. I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and typief. Signature: Approved By: Appr									1		
V. Well Completion Data 25. Spud Date 26. Ready Date 27. TD 28. PBTD 29. Perforations 30. Hole Size 31. Casing & Tubing Size 32. Depth Set 33. Sacks Cement VI. Well Test Data 34. Date New Oil 35. Gas Delivery Date 40. Choke Size 41. Oil 42. Water 43. Gas 44. AOF 45. Test Method 46. I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and typief. Signature: Approved By: ORIGINAL SIGNAL SI											
V. Well Completion Data 25. Spud Date 26. Ready Date 27. TD 28. PBTD 29. Perforations 30. Hole Size 31. Casing & Tubing Size 32. Depth Set 33. Sacks Cement VI. Well Test Data 34. Date New Oil 35. Gas Delivery Date 40. Choke Size 41. Oil 42. Water 43. Gas 44. AOF 45. Test Method 46. I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and typief. Signature: Approved By: ORIGINAL SIGNAL SI											
V. Well Completion Data 25. Spud Date 26. Ready Date 27. TD 28. PBTD 29. Perforations 30. Hole Size 31. Casing & Tubing Size 32. Depth Set 33. Sacks Cement VI. Well Test Data 34. Date New Oil 35. Gas Delivery Date 40. Choke Size 41. Oil 42. Water 43. Gas 44. AOP 45. Test Method 46. I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and typief. Signature: Approved By: Appr	IV. D. I	1 317									
V. Well Completion Data 25. Spud Date 26. Ready Date 27. TD 28. PBTD 29. Perforations 30. Hole Size 31. Casing & Tubing Size 32. Depth Set 33. Sacks Cement VI. Well Test Data 34. Date New Oil 35. Gas Delivery Date 40. Choke Size 41. Oil 42. Water 43. Gas 44. AOF 45. Test Method 46. I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Approved By: ORIGINAL SIGNED Approval Date: 1// 9/96 Phone: 210-693-7032 47. If this is a change of operator full in the OGRID number and name of the previous operator	IV. Produce						24 POD LITSTR I	ocation and Deed	rintion		
25. Spud Date 26. Ready Date 27. TD 28. PBTD 29. Perforations 30. Hole Size 31. Casing & Tubing Size 32. Depth Set 33. Sacks Cement 27. TD 28. PBTD 29. Perforations 30. Hole Size 31. Casing & Tubing Size 32. Depth Set 33. Sacks Cement 34. Date New Oil 35. Gas Delivery Date 36. Test Date 37. Test Length 38. Tbg. Pressure 39. Cag. Pressure 40. Choke Size 41. Oil 42. Water 43. Gas 44. AOF 45. Test Method 46. I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and bylief. Signature: Approved By: ORIGINAL SIGNAL Approved By:							L4. TOD CLOTK I				
30. Hole Size 31. Casing & Tubing Size 32. Depth Set 33. Sacks Cement 34. Date New Oil 35. Gas Delivery Date 36. Test Date 37. Test Length 38. Tbg. Pressure 39. Cag. Pressure 40. Choke Size 41. Oil 42. Water 43. Gas 44. AOF 45. Test Method 46. I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Approved By: ORIGINAL SIGNED ORIGINAL SIGNED Approved By: ORIGI	V. Well Co	mpletion D	ata								
VI. Well Test Data 34. Date New Oil 35. Gas Delivery Date 36. Test Date 37. Test Length 38. Tbg. Pressure 39. Cig. Pressure 40. Choke Size 41. Oil 42. Water 43. Gas 44. AOF 45. Test Method 46. I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Approved By: ORIGINAL SIGNAL	25. Spud Date		26. Ready Date			27. TD 28. PB		TD 29. Perforations		rations	
VI. Well Test Data 34. Date New Oil 35. Gas Delivery Date 36. Test Date 37. Test Length 38. Tbg. Pressure 39. Cig. Pressure 40. Choke Size 41. Oil 42. Water 43. Gas 44. AOF 45. Test Method 46. I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Approved By: ORIGINAL SIGNAL	30. Hole Size		31. Casing & Tubing Size			32 Denth Set		22 Sooks Coment			
34. Date New Oil 35. Gas Delivery Date 36. Test Date 37. Test Length 38. Tbg. Pressure 39. Csg. Pressure 40. Choke Size 41. Oil 42. Water 43. Gas 44. AOF 45. Test Method 46. I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Approved By: ORIGINAL SIGNAL	30. 110.0		31, 1	country or Tubulg	SIEC		32. Depth Set	·· · · - · · · · · · · ·	33. Sacks	Cement	
34. Date New Oil 35. Gas Delivery Date 36. Test Date 37. Test Length 38. Tbg. Pressure 39. Csg. Pressure 40. Choke Size 41. Oil 42. Water 43. Gas 44. AOF 45. Test Method 46. I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Approved By: ORIGINAL SIGNAL								:			
34. Date New Oil 35. Gas Delivery Date 36. Test Date 37. Test Length 38. Tbg. Pressure 39. Csg. Pressure 40. Choke Size 41. Oil 42. Water 43. Gas 44. AOF 45. Test Method 46. I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Approved By: ORIGINAL SIGNAL							•				
34. Date New Oil 35. Gas Delivery Date 36. Test Date 37. Test Length 38. Tbg. Pressure 39. Csg. Pressure 40. Choke Size 41. Oil 42. Water 43. Gas 44. AOF 45. Test Method 46. I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Approved By: ORIGINAL SIGNAL											
34. Date New Oil 35. Gas Delivery Date 36. Test Date 37. Test Length 38. Tbg. Pressure 39. Csg. Pressure 40. Choke Size 41. Oil 42. Water 43. Gas 44. AOF 45. Test Method 46. I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Approved By: ORIGINAL SIGNAL										·	
40. Choke Size 41. Oil 42. Water 43. Gas 44. AOF 45. Test Method 46. I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Approved By: ORIGINAL SIGNAL SIGNA			15 Cm D-	line - Data	26.1					T	
46. I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Approved By: ORIGINAL SIGNAL SIGNAL SEXTON Approved By: Title: Approved By: ORIGINAL SIGNAL SEXTON Approved By: ORIGINAL SEXTON	JT. Date New OII		33. Gas Belivery Bate 30.		est Date 37. Test 1.		ength	38. Tbg. Pressure	39. Cag. Pressure		
complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Printed name: KAROL RENNELS Title: Approved By: ORIGINAL SIGNAL	40. Choke Size 41.		Oil 42.		Water	43. Gas		44. AOF	45. Test Method		
complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Printed name: KAROL RENNELS Title: Approved By: ORIGINAL SIGNAL	46. I hereby co	rtify that the rule	es of the Oil Cor	servation Division	have been						
Signature: Printed name: KAROL RENNELS Title: Approved By: ORIGINAL SIGNAL SERVICE Title: Approval Date: JUN 2 1996 Provious Operator Signature	complied with an	nd that the inform				•	OIL CONSE	RVATION 1	DIVISION		
Printed name: KAROL RENNELS Title: AGENT Date: 1//9 /96 Phone: 210-693-7032 Approval Date: JUN 2 1936 47. If this is a change of operator fill in the OGRID number and name of the previous operator	ocse of my know	in the series.								.N	
Title: AGENT Date: 1//9 /96 Phone: 210-693-7032 47. If this is a change of operator fill in the OGRID number and name of the previous operator	Signature:			nals		Approved By: UNIONIVAL AND SAME					
Date: 1//9 /96 Phone: 210-693-7032 47. If this is a change of operator fill in the OGRID number and name of the previous operator	ACENT										
47. If this is a change of operator fill in the OGRID number and name of the previous operator Provious Operator Signature Provious Operator Signature			Phone:	210-693-	7032	Approval Date:			JN 2 V 199	b	
Previous Operator Signature Printed Name Title Date						perator					
Previous Operator Signature Printed Name Title Date											
	Previou	Operator Signat	ure		Printed	Name		Title		Date	