NO. OF COPIES REC	Elveo	1	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE	REQUEST	FOR ALLOWABLE Supersedes Old C-104 and C		
FILE U.S.G.S.		AND Effective 1-1-65		
LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURA	L GAS	
1011				
TRANSPORTER GAS				
OPERATOR				
1. PRORATION OFFICE				
Rapid Company,				
Address	hart o			
	4 Gas Services, Inc., Bex	763 Habba Man Manda	- 88340	
Reason(s) for filing (Check proper	box)	Other (Please explain)	e 88240	
New Well	Change in Transporter of:	(, vadde expluin)		
Recompletion	Oil Dry G	as 🔲		
Change in Ownership	Casinghead Gas Conde	ensate		
If change of ownership give name	ne a .	444		
and address of previous owner_	Corinne Grace, Box	1418, Carlsbad, New Ma:	xico 88220	
II DESCRIPTION OF WELL AS	ND F DAGE			
II. DESCRIPTION OF WELL A	Well No. Pool Name, Including F	Formation Kind of Le	ease 1.ease No.	
Punch	1 Ranger Lake		deral or Fee State LG-1368	
Location		APR. 19847 69	002CE 1366	
Unit Letter J	1980 Feet From The South Li	ne and 1980 Feet Fro	om The East	
		1 00(110		
Line of Section 11	Township 12 S Range	34 E , NMPM,	Lea County	
III DECIONATION OF TRACE	OPPER OF OWN ASIR COMME	••		
Name of Authorized Transporter of	ORTER OF OIL AND NATURAL GA		proved copy of this form is to be sent)	
None at Present	or contensate	Address force dearess to which ap	proved copy of this form is to be sent;	
Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Give address to which ap	proved copy of this form is to be sent)	
None				
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
give location of tanks.	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
·	with that from any other lease or pool,	give commingling order number:		
IV. COMPLETION DATA	Oil Well Gas Well	Now Well West	D)	
Designate Type of Compl		New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
·		F		
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
1101 5 0175		D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			1	
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	after recovery of total volume of load of	oil and must be equal to or exceed top allow-	
OIL WELL	able for this de	epth or be for full 24 hours)		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
Langth of Tree	Tuhing Brossure	Coning Pressure	Choke Size	
Length of Test	Tubing Pressure	Casing Pressure	C.1024 5124	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF	
1 <u> </u>		. 		
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI. CERTIFICATE OF COMPLIA	ANCE	11	VATION COMMISSION	
		APPROVED 1999 19 19		
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		— ···· · · -		
		BYSigned By		
		TITLE Case I. Second		
		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
			(Title)	able on new and recompleted
May 28, 1980		Fill out only Sections I, II, III, and VI for changes of owner,		

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply