

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL				7. Unit Agreement Name			
b. TYPE OF COMPLETION OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>				8. Farm or Lease Name			
2. Name of Operator				9. Well No.			
Mark Production Company				1			
3. Address of Operator				10. Field and Pool, or Wildcat			
330 Citizens Bank Bldg., Tyler, Texas 75701				Wildcat			
4. Location of Well				12. County			
UNIT LETTER 0 LOCATED 660 FEET FROM THE South LINE AND 1980 FEET FROM				Lea			
THE East LINE OF SEC. 14 TWP. 14S RGE. 35E NMMPM							
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
5-1-74		6-6-74				3996' GR	
19. Elev. Casinghead		20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many	
--		10,773'				23. Intervals Drilled By	
						Rotary Tools XX Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name							25. Was Directional Survey Made
Dry and Abandoned							Yes
26. Type Electric and Other Logs Run							27. Was Well Cored
Acoustic Velocity, Guard							No
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
12-3/4"	31#	455'	17-1/2"	500 sacks		None	
8-5/8"	32# & 24#	4,550'	11"	400 sacks		1300'	
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments							
Acoustic Velocity Log, Direction Survey, DST							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <i>Baylone Thompson</i>				TITLE Assistant Secretary		DATE July 23, 1974	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ 2008'
T. Salt _____ 2080'
B. Salt _____ 3005'
T. Yates _____ 3048'
T. 7 Rivers _____ 3225'
T. Queen _____ 3595'
T. Grayburg _____
T. San Andres _____ 4560'
T. Glorieta _____ 6110'
T. Paddock _____
T. Blinebry _____ 6252'
T. Tubb _____ 7518'
T. Drinkard _____ 7732'
T. Abo _____ 8254'
T. Wolfcamp _____ 9600'
T. Permo Penn _____ 10,550'
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____
T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2008	2080	72	T. Salt				
2080	3005	925	B. Salt				
3005	3048	43	Yates				
3048	3225	177	7 Rivers				
3225	3595	370	Queen				
3595	4560	965	San Andres				
4560	6110	1550	Glorieta				
6110	6252	142	Blinebry				
6252	7518	1266	Tubb				
7518	7732	214	Drinkard				
7732	8254	522	Abo				
8254	9600	1346	Wolfcamp				
9600	TD	950	Permo Penn				
	10550						

M-G-F DRILLING Co., INC.

1126 VAUGHN BUILDING

MIDLAND, TEXAS 79701

915 - MU 4-7121

INCLINATION REPORT

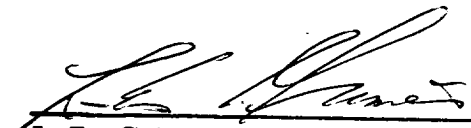
OPERATOR: Mark Production Company
204 Gihls Tower East
Midland, Texas 79701

LOCATION: Jackson # 1 Well
Section 14, of
T-14-S, R-35-E,
Lea County, New
Mexico.

Depth Feet	Inclination Degrees	Depth Feet	Inclination Degrees	Depth Feet	Inclination Degrees	Depth Feet	Inclination Degrees
200	1/2	4397	1 3/4	8611	1 1/4		
350	3/4	4820	1 3/4	8990	1 1/4		
850	1	5037	1 1/4	9490	2		
1300	1/2	5536	1 1/2	9975	2 1/2		
1799	1/2	6030	1 1/2	10,325	2 1/2		
2290	3/4	6520	1 1/2	10,733 TD	2		
2575	3/4	6990	1 1/4				
3060	1/2	7183	2				
3210	3/4	7647	1 3/4				
3700	3/4	7990	1 3/4				
4190	3/4	8317	1 1/2				

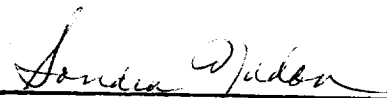
STATE OF TEXAS
COUNTY OF MIDLAND

The undersigned states that he has knowledge of the facts and matter herein set forth and that the same are true and correct.



L.E. Grimes, Drilling Superintendent

SUBSCRIBED AND SWORN TO BEFORE ME this the 12th day of June, 19 74.



Notary Public in and for Midland
County, Texas

My Commission Expires:

June 1, 1975

DRILL STEM TESTS

JACKSON #1

660' FSL & 1980' FEL of Section 14, T14S-R35E
Lea County, New Mexico

- 6-1-74 DST #1 - 10,430' - 10,470' - 15 min preflow - 16 min SI - 90 min flow period - 180# FSIP - GTS 40 mins - recovered 700' mud, heavily oil & gas cut - 60 min SITP 2575 psi - 180 min FSIP 2841 psi - IFP 76 psi - FFP 170 psi - Temp 150 degrees - HP 5293 psi in & 5172 psi out.
- 6-5-74 DST #2 - 10,580' - 10,773' - 15 min preflow - 60 min ISI - 60 min flow period - 120 min FSI - weak to good blow - no gas to surface - recovered 1840' fluid, 1200' water and 640' HGC mud and water with trace of oil - Hyd 5437-5293 psi - ISIP 3761 psi - IFP 553 psi - FFP 829 psi - FSIP 3579 psi.