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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Free ☐

5. State Oil & Gas Lease No.
L-6933

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name
8. Farm or Lease Name
Superior State
9. Well No.
1
10. Field and Pool, or Wildcat
Undesignated

2. Name of Operator
Amini Oil Company
3. Address of Operator
405 Wall Towers East - Midland, Tx. 79701
4. Location of Well

UNIT LETTER **K** LOCATED **1873** FEET FROM THE **South** LINE AND **2086** FEET FROM
THE **West** LINE OF SEC. **31** TWP. **14S** RGE. **34E** NMPM

12. County
Lea

15. Date Spudded **3-30-74** 16. Date T.D. Reached **4-28-74** 17. Date Compl. (Ready to Prod.) **---** 18. Elevations (DF, RKB, RT, GR, etc.) **4154.1 GR**

20. Total Depth **10735'** 21. Plug Back T.D. **10703'** 22. If Multiple Compl., How Many **---** 23. Intervals Drilled By **X** Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
None

19. Elev. Casinghead

26. Type Electric and Other Logs Run
Induction-Electric & Compensated Acoustic Velocity

25. Was Directional Survey Made
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4"	38#	365'	17 1/2"	400 sx	---
8-5/8"	24, 28 & 32#	4180'	11"	250 sx	---
5 1/2"	17 & 20#	10735'	7-7/8"	225 sx	---

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	NUMBER	REMARKS	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10667' - 10654'	10 shots	.42"		10667-10654	Acidized w/500 gals. ^{15%} mud acid
10402' - 10476'	21 shots	.42"		10402-10476	Acidized w/2500 gals. 15% mud acid + w/500 gals. 15% MCA

33. PRODUCTION
Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump) _____ Well Status (Prod. or Shut-in) _____

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed By _____

35. List of Attachments _____

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Terint Stephenson* TITLE Agent DATE August 9, 1974

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem testing. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1780	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1943	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	2732	T. Aloka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2845	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	3005	T. Devonian	T. Menefee	T. Madison
T. Queen	3346	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	3856	T. Montoya	T. Mancos	T. McCracken
T. San Andres	4330	T. Simpson	T. Gallup	T. Ignacio Qizte
T. Glorieta	5937	T. McKee	T. Base Greenhorn	T. Granite
T. Padlock	6220	T. Ellenburger	T. Dakota	T. T. _____
T. Blinberry	6662	T. Gr. Wash	T. Morrison	T. T. _____
T. Tubb	7308	T. Granite	T. Todillo	T. T. _____
T. Drinkard	7532	T. Delaware Sand	T. Entrada	T. T. _____
T. Abo	7985	T. Bone Springs	T. Wingate	T. T. _____
T. Wolfcamp	9478	T. Bursum	T. Chinle	T. T. _____
T. Penn.				T. T. _____
T. Cisco (Bough C)				T. T. Penn. "A"

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
		154	Anhydrite				
		789	Salt				
		160	Yates				
		341	7 Rivers				
		510	Queen				
		474	Grayburg				
		1607	San Andres				
		283	Glorieta				
		442	Padlock				
		646	Blinberry				
		224	Tubb				
		453	Drinkard				
		1493	Abo				
		912	Wolfcamp				