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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Dry Hole</u>		7. Unit Agreement Name
2. Name of Operator <u>J.M. Huber Corporation</u>		8. Farm or Lease Name <u>Craig</u>
3. Address of Operator <u>1900 Wilco Building, Midland, Texas 79701</u>		9. Well No. <u>1</u>
4. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>21</u> TOWNSHIP <u>12S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or Wildcat <u>Undesignated</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3906.7' Ground Level</u>		12. County <u>Lea</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 8-3/4" hole to RTD 13,750'. Ran logs and 3 DST's. Analysis of tests and logs did not indicate this well to be productive. Proceeded to plug and abandon. Log tops and placement of plugs as follows:

Salt & Anhydrite	2200'	Plug #1	12,808' - 12,708'	40 sx Class "H" cement, Top of Devonian
San Andres	4460'	Plug #2	11,990' - 11,890'	40 sx Class "H" cement, Top of Lower Miss.
Glorieta	5940'	Plug #3	9,761' - 9,661'	40 sx Class "H" cement, Top of Bough
Clear Fork	6624'	Plug #4	7,960' - 7,860'	40 sx Class "H" cement, Top of Abo
Tubb	7250'	Plug #5	5,940' - 5,840'	40 sx Class "H" cement, Top of Glorieta
Abo	7960'	Plug #6	4,539' - 4,439'	55 sx Class "H" cement, 9-5/8" csg. shoe @ 4489'
Wolfcamp	9252'	Plug #7	1,338' - 1,238'	70 sx Class "H" cement, 9-5/8" csg cut off @ 133
Bough	9761'	Plug #8	450' - 350'	75 sx Class "H" cement, 13-3/8" csg. shoe @ 400'
Atoka	11,282'	Plug #9	Surface	15 sx Class "H" cement
Chester	11,776'			
Lower Miss.	11,990'			
Woodford	12,706'			
Devonian	12,808'			
Fusselman	13,682'			

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James R. Sutherland TITLE Dist. Prod. Manager DATE 12/6/1974
APPROVED BY John W. Ramsey TITLE DATE
CONDITIONS OF APPROVAL, IF ANY:

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Craig No. 1
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Cementing services by Halliburton, cement plugs spotted thru 4½" X HDP with drilling mud with following properties: M.W. 9.5, Vis. 49, WL 6, FC 1, pH 9.5. Welded on steel plate and installed 4" diameter dry hole marker. Rig released and well completed 6:00 A.M. MDT 7-2-74.