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**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105  
Revised 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL				7. Unit Agreement Name			
OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____ b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____				8. Farm or Lease Name <b>Craig</b>			
2. Name of Operator <b>J.M. Huber Corporation</b>				9. Well No. <b>1</b>			
3. Address of Operator <b>1900 Wilco Building, Midland, Texas 79701</b>				10. Field and Pool, or Wildcat <b>Undesignated</b>			
4. Location of Well				12. County <b>Lea</b>			
UNIT LETTER <b>P</b> LOCATED <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM THE <b>East</b> LINE OF SEC. <b>21</b> TWP. <b>12S</b> RGE. <b>37E</b> NMPM							
15. Date Spudded <b>4-29-74</b>	16. Date T.D. Reached <b>6-24-74</b>	17. Date Compl. (Ready to Prod.) <b>P&amp;A 7-2-74</b>	18. Elevations (DF, RKB, RT, GR, etc.) <b>3906.7' GR</b>	19. Elev. Casinghead			
20. Total Depth <b>13,750'</b>	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By <b>0-13,750'</b>	24. Producing Interval(s), of this completion — Top, Bottom, Name <b>None</b>			
25. Was Directional Survey Made <b>No</b>				26. Type Electric and Other Logs Run <b>Laterolog, Micro-Laterolog, Gamma Ray/Neutron, BHC Acoustilog</b>			
27. Was Well Cored <b>No</b>				28. CASING RECORD (Report all strings set in well)			
CASING SIZE		WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED
<b>13-3/8"</b>		<b>48 &amp; 61#</b>	<b>398.23'</b>	<b>17 1/2"</b>	<b>400 sx</b>		<b>None</b>
<b>9-5/8"</b>		<b>36 &amp; 40#</b>	<b>4,488.58'</b>	<b>12 1/2"</b>	<b>350 sx</b>		<b>1337.91'</b>
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
<b>None</b>						<b>None</b>	
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED _____ _____ _____ _____			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments <b>Deviation Survey, Drill Stem Tests, Logs</b>							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <b>James R. Sutherland</b>				TITLE <b>District Prod. Mgr.</b>		DATE <b>12-6-1974</b>	

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy <b>2200'</b>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn <b>11,282'</b>	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka <b>11,282'</b>	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss <b>11,776'</b>	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian <b>12,808'</b>	T. Menefee	T. Madison
T. Queen	T. Silurian <b>13,682'</b>	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres <b>4460'</b>	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta <b>5940'</b>	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb <b>7250'</b>	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo <b>7960'</b>	T. Bone Springs	T. Wingate	T.
T. Wolfcamp <b>9252'</b>	T.	T. Chinle	T.
T. Penn. <b>9761'</b>	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

### FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2,200	4460	2,260	Salt & Anhydrite				
4,460	5940	1480	San Andres				
5,940	6624	684	Glorieta				
6,624	7250	626	Clear Fork				
7,250	7960	710	Tubb				
7,960	9252	1292	Abo				
9,252	9761	509	Wolfcamp				
9,761	11282	1521	Bough				
11,282	11776	494	Atoka				
11,776	11990	214	Chester				
11,990	12706	716	Lower Miss.				
12,706	12808	102	Woodford				
12,808	13682	874	Devonian				
13,682	13750	68	Fusselman				