NO. OF COPIES RECEIVE	ED							Form C-10 Revised 1-	
DISTRIBUTION		<u> </u>				•	Sa.		ype of Lease
SANTA FE					SERVATION (]	State	Fee 🗶
FILE		WELL	COMPLETIC	ON OR REC	OMPLETION	REPORT AN	ID LOG	State Oil &	Gas Lease No.
U.S.G.S.							!		
OPERATOR							<i>[77</i>]	111111	
		<u></u> j							
la. TYPE OF WELL							7.	Unit Ågreen	nent Name
		OIL .	GAS WELL	DRY X	OTHER				
b. TYPE OF COMPLE			_				8.	Form or Le	
WELL OVE	RK	DEEPEN	BACK	DIFF. RESVR.	OTHER			Craig	
2. Names of Operator			_		i		3,	well ivo.	•
J.M. Huber 3. Address of Operator	Cor	DOLATIO	11				10.	Field and	Pool, or Wildcat
1900 Wilco	. Paril	ding 1	Arelbix	Tevas "	79701				ignated
4. Location of Well) Bull	uany, i	midiana,	Tever !	77701			Tim	
UNIT LETTER	LOCAT	_{ED} 660	FEET FROM	THE Sout	h_LINE AND _	660 FE	ET FROM		
						MAIII	12.	County	
THE East LINE OF	SEC. 2	1 TWP.	128 RGE. 3	7E NMPN		IIXIIII		Lea	
· ·			ed 17. Date Com		Prod.) 18. Ele		•	tc.) 19. El	ev. Cashinghead
4-29-74	1	-24-74	P&A 7-			3906.7'			Cable Tools
20. Total Depth		21. Plug Back	k T.D.	22. If Multip Many	le Compl., How	Drilled B		i	Cable foots
13,750° 24. Producing Interval(s	-) -(1)/-	letton	Ton Bottom Na	<u> </u>			<u>> 0-13,</u>		. Was Directional Survey
24. Producing interval(s	s), or this	completion —	Top, Bottom, No	une				20,	Made
Non-o									No
None 26. Type Electric and C	ther Logs	Run						27. Was	Well Cored
			_					1	
Laterolog.	Mici	:o-Late:	rolog, G	mma Ray	/Neutron	BHC A	coustile	D	No
Laterolog,	Mici	o-Late	rolog, Ga Casing	RECORD (Re	/Neutron	set in well)	coustile	og	No
28. CASING SIZE		HT LB./FT.	CASING DEPTH SE	RECORD (Re	port all strings s	set in well)	custile		MOUNT PULLED
28. CASING SIZE 13-3/8"	WEIG	нт LB./FT.	CASING DEPTH SE	RECORD (Rep	port all strings s LE SIZE	cet in well) CEMENT	TING RECORD		AMOUNT PULLED
28. CASING SIZE	WEIG	HT LB./FT.	CASING DEPTH SE	RECORD (Rep	port all strings s	cet in well) CEMENT	TING RECORD		AMOUNT PULLED
28. CASING SIZE 13-3/8"	WEIG	нт LB./FT.	CASING DEPTH SE	RECORD (Rep	port all strings s LE SIZE	cet in well) CEMENT	TING RECORD		AMOUNT PULLED
28. CASING SIZE 13-3/8" 9-5/8"	WEIG	нт LB./FT. & 61# & 40#	CASING DEPTH SE 398. 4,488.	RECORD (Rep	port all strings s LE SIZE	cet in well) CEMENT 400 350	ING RECORD)	MOUNT PULLED None 1337.91
28. CASING SIZE 13-3/8" 9-5/8"	WEIG 48 36	HT LB./FT.	CASING DEPTH SE 398. 4,488.	T HO 23 1	port all strings sole SIZE	CEMENT 400 350	TUB	ING RECOF	MOUNT PULLED None 1337.91
28. CASING SIZE 13-3/8" 9-5/8" 29. SIZE	WEIG	HT LB./FT.	CASING DEPTH SE 398. 4,488.	RECORD (Rep	port all strings sole SIZE	cet in well) CEMENT 400 350	TUB	ING RECOF	MOUNT PULLED NONe 1337.91
28. CASING SIZE 13-3/8" 9-5/8"	WEIG 48 36	HT LB./FT.	CASING DEPTH SE 398. 4,488.	T HO 23 1	port all strings sole SIZE	CEMENT 400 350	TUB	ING RECOF	MOUNT PULLED NONe 1337.91
28. CASING SIZE 13-3/8" 9-5/8" 29. SIZE NONE	WEIG 48 36	## LINER	CASING DEPTH SE 398. 4,488. RECORD BOTTOM SA	T HO 23 1	screen	CEMENT 400 350	TUB DEPTH	ING RECOF	AMOUNT PULLED NONE 1337.91* RD PACKER SET
28. CASING SIZE 13-3/8" 9-5/8" 29. SIZE	WEIG 48 36	## LINER	CASING DEPTH SE 398. 4,488. RECORD BOTTOM SA	T HO 23 1	SCREEN 32. A	30. SIZE	TUB DEPTH NONe ACTURE, CE	ING RECOF	AMOUNT PULLED NONE 1337.91* RD PACKER SET
28. CASING SIZE 13-3/8" 9-5/8" 29. SIZE NONE	WEIG 48 36	## LINER	CASING DEPTH SE 398. 4,488. RECORD BOTTOM SA	T HO 23 1	SCREEN 32. A	30. SIZE	TUB DEPTH NONe ACTURE, CE	ING RECOF	AMOUNT PULLED NONE 1337.91* RD PACKER SET
28. CASING SIZE 13-3/8" 9-5/8" 29. SIZE NONE	WEIG 48 36	## LINER	CASING DEPTH SE 398. 4,488. RECORD BOTTOM SA	T HO 23 1	SCREEN 32. A	30. SIZE	TUB DEPTH NONe ACTURE, CE	ING RECOF	AMOUNT PULLED NONE 1337.91* RD PACKER SET
28. CASING SIZE 13-3/8" 9-5/8" 29. SIZE NONE	WEIG 48 36	## LINER	CASING DEPTH SE 398. 4,488. RECORD BOTTOM SA	T HO 23 1	SCREEN 32. A	30. SIZE	TUB DEPTH NONe ACTURE, CE	ING RECOF	AMOUNT PULLED NONE 1337.91* RD PACKER SET
28. CASING SIZE 13-3/8" 9-5/8" 29. SIZE NONE 31. Perforation Record	WEIG 48 36	## LINER	CASING DEPTH SE 398. 4,488. RECORD BOTTOM SA	RECORD (Rept Hotel)	SCREEN 32. A DEPTH II	30. SIZE	TUB DEPTH NONe ACTURE, CE	ING RECOF	AMOUNT PULLED NONE 1337.91* RD PACKER SET
28. CASING SIZE 13-3/8" 9-5/8" 29. SIZE NONE 31. Perforation Record	WEIG 48 36	LINER size and number	CASING DEPTH SE 398. 4,488. RECORD BOTTOM SA	RECORD (Rept Hotel) 23	SCREEN 32. A DEPTH II	30. SIZE CID, SHOT, FR	TUB DEPTH NONE ACTURE, CEN	ING RECOF	AMOUNT PULLED NONE 1337.91* RD PACKER SET
28. CASING SIZE 13-3/8" 9-5/8" 29. SIZE NONE 31. Perforation Record	WEIG 48 36	LINER size and number	CASING DEPTH SE 398. 4,488. RECORD BOTTOM SA	RECORD (Rept Hotel) 23	SCREEN 32. A DEPTH II	30. SIZE CID, SHOT, FR	TUB DEPTH NONE ACTURE, CEN	ING RECOF	AMOUNT PULLED NONE 1337.91* RD PACKER SET EZE, ETC. MATERIAL USED
28. CASING SIZE 13-3/8" 9-5/8" 29. SIZE NONE 31. Perforation Record	WEIG 48 36	LINER LINER Size and number	CASING DEPTH SE 398. 4,488. RECORD BOTTOM SAM Method (Flowing Choke Size F	PROOF PROOF Proof n. For	SCREEN 32. A DEPTH II	30. SIZE CID, SHOT, FR	TUB DEPTH NONE ACTURE, CEN	ING RECOF	AMOUNT PULLED NONE 1337.91* RD PACKER SET EZE, ETC. MATERIAL USED
28. CASING SIZE 13-3/8" 9-5/8" 29. SIZE NONE 31. Perforation Record 33. Date First Production	WEIG 48 36 TOP (Interval,	LINER LINER Size and number	CASING DEPTH SE 398. 4,488. RECORD BOTTOM SAM Method (Flowing Choke Size F	PROID (Representation of the second of the s	SCREEN 32. A DEPTH II DUCTION ping — Size and	30. SIZE CCID, SHOT, FR NTERVAL type pump)	TUB DEPTH NONE ACTURE, CE	ING RECOF	AMOUNT PULLED NONE 1337.91* RD PACKER SET EEZE, ETC. MATERIAL USED (Prod. or Shut-in)
28. CASING SIZE 13-3/8" 9-5/8" 29. SIZE NONE 31. Perforation Record 33. Date First Production	WEIG 48 36 TOF	LINER LINER Size and number Production Pressure	CASING DEPTH SE 398. 4,488. RECORD BOTTOM SA ber) Method (Flowing Choke Size From Salanda Size	PROOF PROOF Proof n. For	SCREEN 32. A DEPTH II DUCTION ping — Size and	30. SIZE CCID, SHOT, FR NTERVAL type pump) Gas — MCF	TUB DEPTH NONE ACTURE, CE	ING RECOR	AMOUNT PULLED NONE 1337.91* RD PACKER SET EEZE, ETC. MATERIAL USED (Prod. or Shut-in)
28. CASING SIZE 13-3/8" 9-5/8" 29. SIZE NONE 31. Perforation Record 33. Date First Production Date of Test Flow Tubing Press.	WEIG 48 36 TOF	LINER LINER Size and number Production Pressure	CASING DEPTH SE 398. 4,488. RECORD BOTTOM SAM ber) Method (Flowing Choke Size From The Company of the Co	PROI , gas lift, pum	SCREEN 32. A DEPTH II DUCTION Uping — Size and	30. SIZE CCID, SHOT, FR NTERVAL type pump) Gas — MCF	TUB DEPTH NONe ACTURE, CEN AMOUNT Water — er — Bbl.	ING RECOF	AMOUNT PULLED NOME 1337.91* RD PACKER SET EEZE, ETC. MATERIAL USED (Prod. or Shut-in) Gas—Oil Ratio Gravity — API (Corr.)
28. CASING SIZE 13-3/8" 9-5/8" 29. SIZE NONE 31. Perforation Record 33. Date First Production Date of Test	WEIG 48 36 TOF	LINER LINER Size and number Production Pressure	CASING DEPTH SE 398. 4,488. RECORD BOTTOM SAM Boer) Method (Flowing Choke Size From The Company of the C	PROID (Representation of the proof of the pr	SCREEN 32. A DEPTH II DUCTION Uping — Size and	30. SIZE CCID, SHOT, FR NTERVAL type pump) Gas — MCF	TUB DEPTH NONe ACTURE, CEN AMOUNT Water — er — Bbl.	ING RECOR	AMOUNT PULLED NOME 1337.91* RD PACKER SET EEZE, ETC. MATERIAL USED (Prod. or Shut-in) Gas—Oil Ratio Gravity — API (Corr.)
28. CASING SIZE 13-3/8" 9-5/8" 29. SIZE NONE 31. Perforation Record 33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas	WEIG 48 36 TOR (Interval, Casing (Sold, use	LINER LINER Size and number Production Pressure	CASING DEPTH SE 398. 4,488. RECORD BOTTOM SAM Boer) Method (Flowing Choke Size From The Company of the C	PROID (Representation of the proof of the pr	SCREEN 32. A DEPTH II DUCTION Uping — Size and	30. SIZE CCID, SHOT, FR NTERVAL type pump) Gas — MCF	TUB DEPTH NONe ACTURE, CEN AMOUNT Water — er — Bbl.	ING RECOF	AMOUNT PULLED NOME 1337.91* RD PACKER SET EEZE, ETC. MATERIAL USED (Prod. or Shut-in) Gas—Oil Ratio Gravity — API (Corr.)
28. CASING SIZE 13-3/8* 9-5/8* 29. SIZE NONE 31. Perforation Record 33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas 35. List of Attachments	WEIG 48 36 TOR (Interval, Casing (Sold, use	LINER LINER Size and number Production Pressure of for fuel, very	CASING DEPTH SE 398. 4,488. RECORD BOTTOM SA Bottom SA Choke Size Finance Size F	PRODUCT HOLD PRODU	SCREEN 32. A DEPTH II DUCTION ping — Size and OII — Bbl. Gas — MC	30. SIZE CCID, SHOT, FR NTERVAL type pump) Gas — MCF	TUB DEPTH NONe ACTURE, CEN AMOUNT Water — er — Bbl.	ING RECOF	AMOUNT PULLED NOME 1337.91* RD PACKER SET EEZE, ETC. MATERIAL USED (Prod. or Shut-in) Gas—Oil Ratio Gravity — API (Corr.)
28. CASING SIZE 13-3/8" 9-5/8" 29. SIZE NONE 31. Perforation Record 33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas 35. List of Attachments	WEIG 48 36 TOF (Interval, Casing (Sold, use	LINER LINER Size and number Production Pressure (Indicate the state of the st	CASING DEPTH SE 398. 4,488. RECORD BOTTOM SAM Beer) Method (Flowing Choke Size From The Size Fro	PROOF	SCREEN 32. A DEPTH II DUCTION Iping – Size and Oil – Bbl. Gas – MC	30. SIZE CCID, SHOT, FR NTERVAL type pump) Gas MCF Wat	TUB DEPTH NODE ACTURE, CEA AMOUNT Water — er — Bbl. Test Wi	MENT SQUI AND KIND	AMOUNT PULLED NOME 1337.91* RD PACKER SET EEZE, ETC. MATERIAL USED (Prod. or Shut-in) Gas—Oil Ratio Gravity — API (Corr.)
28. CASING SIZE 13-3/8* 9-5/8* 29. SIZE NONE 31. Perforation Record 33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas 35. List of Attachments	WEIG 48 36 TOF (Interval, Casing (Sold, use	LINER LINER Size and number Production Pressure (Indicate the state of the st	CASING DEPTH SE 398. 4,488. RECORD BOTTOM SAM Beer) Method (Flowing Choke Size From The Size Fro	PROOF	SCREEN 32. A DEPTH II DUCTION Iping – Size and Oil – Bbl. Gas – MC	30. SIZE CCID, SHOT, FR NTERVAL type pump) Gas MCF Wat	TUB DEPTH NODE ACTURE, CEA AMOUNT Water — er — Bbl. Test Wi	MENT SQUI AND KIND	AMOUNT PULLED NOME 1337.91* RD PACKER SET EEZE, ETC. MATERIAL USED (Prod. or Shut-in) Gas—Oil Ratio Gravity — API (Corr.)
28. CASING SIZE 13-3/8" 9-5/8" 29. SIZE NONE 31. Perforation Record 33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas 35. List of Attachments	Hours T Casing (Sold, uses s Surve	LINER LINER Size and number Production Pressure (Indicate the state of the st	CASING DEPTH SE 398. 4,488. RECORD BOTTOM SA Bottom SA Choke Size From Sa Calculated 24- Hour Rate Inted, etc.) 11 Stem 7	PROJECT HO 23 1 58 1 CKS CEMENT PROJECT PERIOD Prost Period Oil — Bbl. Pests, this form is to	SCREEN 32. A DEPTH II DUCTION Iping – Size and Oil – Bbl. Gas – MC	Set in well) CEMENT 400 350 SIZE CCID, SHOT, FR NTERVAL type pump) Gas — MCF CF Wat	TUB DEPTH NONe ACTURE, CEM AMOUNT Water — er — Bbl. Test Wi	MENT SQUI AND KIND	AMOUNT PULLED NOME 1337.91* RD PACKER SET EEZE, ETC. MATERIAL USED (Prod. or Shut-in) Gas—Oil Ratio Gravity — API (Corr.)

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico 2200° Anhy_ __ T. Canyon T. Ojo Alamo __ T. Penn. "B" T. Salt_ _ T. Strawn _ T. Kirtland-Fruitland _____ T. Penn, "C" Salt_ _ T. Atoka_ T. Pictured Cliffs _____ ____ T. Penn, "D". Yates_ __ Т. Miss. _ T. Cliff House __ _____ T. Leadville_ T. 7 Rivers_ _____Т. Devonian _ T. Menefee_ T. Madison T. Queen. <u>13.682'</u> _ Т. Silurian _ T. Point Lookout _____ T. Elbert _ Grayburg _ Т. T. McCracken Montoya ____T. Mancos__ San Andres T. Gallup_ T. Ignacio Qtzte T. Simpson T. Glorieta. _ т. McKee_ Base Greenhorn ______ T. Granite _ Paddock T. Ellenburger _ ____ T. Dakota _ _____ Т. T. Blinebry. ---- T. . _ T. Gr. Wash ... _____ T. Morrison _ 7250 Tubb _ _T. Granite _ T. Todilto т. . Т. Drink ard T. Delaware Sand ___ ___ T. Entrada _____ T. _ 7960 Abo_ T. Bone Springs _____ T. Wingate _ _____ T. _ Wolfcamp T. _ T. Chinle. 9761' Penn. T. Permian_ _ T. _____ T. _ T Cisco (Bough C)_ _ Т. _ T. Penn. "A"___

FORMATION RECORD (Attach additional sheets if necessary)

т. _

		Thickness in Feet			To	Thickness in Feet	Formation		
2,200 4,460 5,940 6,624 7,250 7,960 9,252 9,761 1,282 1,776 1,990 2,706 2,808 3,682	5940 6624 7250 7960 9252 9761 11282 11776 11990 12706 12808 13682	684 626 710 1292 509 1521 494 214 716 102 874	Salt & Anhydrite San Andres Glorieta Clear Fork Tubb Abo Wolfcamp Bough Atoka Chester Lower Miss. Woodford Devonian Fusselman						
•			•				:		