

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Dry Hole</b>		7. Unit Agreement Name
2. Name of Operator <b>J. M. Huber Corporation</b>		8. Farm or Lease Name <b>Craig</b>
3. Address of Operator <b>1900 Wilco Building, Midland, Texas 79701</b>		9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>P</b> , <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM THE <b>East</b> LINE, SECTION <b>21</b> TOWNSHIP <b>12S</b> RANGE <b>37E</b> NMPM.		10. Field and Pool, or Wildcat <b>Undesignated</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3906.7' Ground Level</b>		12. County <b>Lea</b>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 8-3/4" hole to RTD 13,750', Ran Gamma Ray/Neutron, BHC Acoustic, Laterolog and Microlaterolog, Ran DST #1 11,290-11,477' recovered 5600' GCSW. DST #2 12,832-12,995' recovered 1725' SGCSW; Straddle Test 12,353-12,455' recovered 268' SGCDM, Recommended Plug and Abandon. Log Tops as follows:

Salt & Anhydrite	2200'
San Andres	4460'
Glorietta	5940'
Clear Fork	6624'
Tubb	7250'
Abo	7960'
Wolfcamp	9252'
Bough	9761'
Atoka	11,282'
Chester	11,776'
Lower Miss.	11,990'
Woodford	12,706'
Devonian	12,808'
Fusselman	13,632'

Cement plugs will be spotted at 12,808', 40 sx Class "H" cement; 11,990', 40 sx Class "H" cement; 9761', 40 sx Class "H" cement; 7960' 40 sx Class "H" cement; 5940', 40 sx Class "H" cement and 55 sx Class "H" cement at 4468' (San Andres) Base of 9-5/8" intermediate casing. 9-5/8" Csg. will be cut off and recovered at free point, if below 2200' (Top of Salt) 100' plug will be spotted at 9-5/8" Csg. stub and at 2200', 100' cement plug will be set at Base of 13-3/8" Csg. at 400' and 15 sx surface plug. Procedure approved by J. D. Ramey by Telephone 6-30-74.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>James R. Sutherland</u>	TITLE <u>District Production Manager</u>	DATE <u>July 5, 1974</u>
<u>James R. Sutherland</u>		

APPROVED BY <u>Joe D. Ramey</u>	TITLE <u>Dist. I, Supv.</u>	DATE <u>July 5, 1974</u>
CONDITIONS OF APPROVAL, IF ANY:		