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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|--------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | | |
|---|--|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 7. Unit Agreement Name |
| 2. Name of Operator J.M. Huber Corporation | | 8. Farm or Lease Name Craig |
| 3. Address of Operator 1900 Wilco Building, Midland, Texas 79701 | | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 21 TOWNSHIP 12S RANGE 37E NMPM. | | 10. Field and Pool, or Wildcat Undesignated |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3906.7' | | 12. County Lea |

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER **Intermediate Casing** ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 12½" hole to 4488', dolomite. Ran 9-5/8" intermediate casing bottom-to-top as follows: 19 joints, 825.48', S80, 36#, ST&C; 32 joints, 1314.57', 40#, K-55, ST&C; and 53 joints, 2390.71', 36#, K-55, ST&C. Total casing 4530.76'. Ran casing with guide shoe, automatic fill-up insert float and 6 centralizers; float @ 4449.74', casing set at 4488.58', centralizers @ 4468', 4429', 4402', 4359', 4316' and 4272'. Cemented with 350 sx Class "C" cement with 2% CaCl₂. Plug down @ 7:30 P.M. MDT 5-6-74. Ran temperature survey after 8 hours, top of cement @ 3300'. NU BOP's and W.O.C. 23-3/4 hours. Pressure tested 9-5/8" casing and BOP's to 1500 psi for 30 minutes, held O.K.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James R. Sutherland TITLE District Prod. Manager DATE May 8, 1974

Orig. Signed by
Joe D. Roney

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: