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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>J.M. Huber Corporation</b>	8. Farm or Lease Name <b>Craig</b>
3. Address of Operator <b>1900 Wilco Building, Midland, Texas 79701</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>P</b> <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM THE <b>East</b> LINE, SECTION <b>21</b> TOWNSHIP <b>12S</b> RANGE <b>37E</b> NMPM.	10. Field and Pool, or Wildcat <b>Undesignated</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3906.7' GR</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <b>Surface Casing</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 17½" hole to 400'. Spudded at 9:30 A.M. MDT 4/29/74. T.D. at 3:00 P.M. MDT 4/29/74. Deviation ½ degree at 400'. Ran 313.67' 13-3/8" 48#, H-40, ST&C casing, and 87.56' 13-3/8" K-55, 61#, ST&C casing, total casing 401.23'. Ran casing with pattern shoe, insert float and 2 centralizers. 13-3/8" casing set at 398.23', insert float at 366.08', centralizers at 388' and 351'. Halliburton cemented with 250 sx Class "C" with 4% gel and ½# flocele per sack, tailed-in with 150 sx Class "C" with 2% CaCl₂. Good circulation throughout, circulated an estimated 50 sx to pit of cement. Plug down at 9:05 P.M. MDT 4/29/74. W.O.C. 18 hours. Pressure tested 13-3/8" casing to 700 psi for 30 minutes, held O.K.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE James R. Sutherland TITLE District Prod. Manager DATE May 1, 1974

APPROVED BY Joe D. Ramsey TITLE Dist. I, Supv. DATE 1974