Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico gy, Minerals and Natural Resources Departme.

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III
10(x) Rio Brazos Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088

						AUTHORI TURAL G					
Operator ELK OIL COMPANY							Well /	Well API No. 30-025-24762			
Address											
P. O. BOX 310, Reason(s) for Filing (Check proper box)	ROSWEL	L, NEW	MEXIC	CO 882	2202-031	. О ner (Please exp	lain)				
New Well		Change in	Тапаро	rter of:		ici (i ieuse exp	,				
Recompletion	Oil		Dry Gas	<u>1</u>							
Change in Operator	Casinghe	ad Gas	Conden	sate							
change of operator give name nd address of previous operator											
I. DESCRIPTION OF WELL	AND LE										
Lease Name STATE B.K.	Well No. Pool Name, Includi				· _ ,			of Lease Federal of Foe			
Location					_						
Unit LetterP	:66	0	_ Feet Fro	om The _Sc	outh Lin	e and	Fe	et From The $\frac{E\epsilon}{2}$	ast	Line	
Section 28 Township	, 148		Range	34E	, N	МРМ,	Lea	·		County	
II. DESIGNATION OF TRAN	SPORTE	ER OF O	IL AN	D NATU	RAL GAS						
Name of Authorized Transporter of Oil X or Condensate						Address (Give address to which approved copy of this form is to be sent) P.O.BOX 2256, Wichita, Kansas 67201					
KOCH OIL COMPANY Name of Authorized Transporter of Casinghead Gas X or Dry Gas					Address (Give address to which approved copy of this form is to be sent)						
Name of Authorized Transporter of Casing Warren Petroleum Compa			or Dry	U25	1		Tulsa, (n is to be sen 74102	u <i>)</i>	
If well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	- 		When	Vhen ?			
ive location of tanks.	P	28	145]34E	Yes			2/13/76			
this production is commingled with that f V. COMPLETION DATA	rom any ot	her lease or	pool, giv	e commingl	ing order num	iber:					
Designate Type of Completion	- (X)	Oil Wel		Jas Well	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v	
Date Spudded		ipl. Ready t	o Prod.		Total Depth	1		P.B.T.D.		<u> </u>	
					Ton Oliver	Top Oil/Gas Pay					
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Old Cas Pay			Tubing Depth			
Perforations		v.sur y			<u> </u>			Depth Casing	Shoe		
		TUBING	, CASII	NG AND	CEMENTI	ING RECO	RD			· · · ·	
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
	 							-			
	 				ļ	<u> </u>					
V. TEST DATA AND REQUES	T FOR	ALLOW	ABLE		1						
OIL WELL (Test must be after re	ecovery of	otal volume	of load	oil and must					full 24 hour	s.)	
Date First New Oil Run To Tank	Date of T	est			Producing M	lethod (Flow, p	oump, gas lift,	elc.)			
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF			
GAS WELL	11				150			TO 1. 60			
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Co	Gravity of Condensate		
Festing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size	Choke Size		
VI. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and	ations of th	e Oil Conse	rvation			OIL CO	NSERV	ATION D	IVISIC	N	
is true and complete to the best of my			20076		Date	e Approv	ed	МДҮ 0	4 '92		
		Josep	oh J.	Kelly							
Signature Joseph J. Kell	 Ly	Pres	sident		By-	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		- 14.8.8.7 (40) 15.13.4.1 (43.4.1)	· · · · · · · · · · · · · · · · · · ·		
Printed Name	· 		Title		Title	_					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

4/30/92

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title

2) All sections of this form must be filled out for allowable on new and recompleted wells.

(505) 623-3190

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.