DISTRIBUTION

NEW MEXICO OIL CONSERVATION COI

SION

	ILE	REQUES	T FOR ALLOWABLE	Supersedes Old C-104 and C- Effective 1-1-65
	.s.g.s.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GA		· · · · ·
	AND OFFICE		TANSI SICT SIE AND NATURAL	GAS
	TRANSPORTER OIL			
	GAS	_		
	PRORATION OFFICE	 		
1.	Operator			
	ELK OIL COMPANY Address			
	P O Box 310, Roswell, New Mexico 88201			
	Reason(s) for filing (Check proper be	•	Other (Please applicat)	D GAS MUST NOT THE
	Recompletion Oil Dry G		#LASSS AS	11/5/25
			UNLESS AN ENCEPTION TO R-4070	
	THIC WELL LIVE TO THE		un un in	SD.
	If change of ownership give name and address of previous owner DESIGNATED BELOW IF YOU DO NOT CONCUR			
	HOTH: THIS OFFICE.			
II.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including	Formation K-5124 Kind of Lec	
	State / /	1 Tres Papalote		ral or Fee State Lalo
	Location	7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	7	Luivis State
	Unit Letter P; 00	Feet From The South L	ine and	The East

	Line of Section 2t T	ownship 14-S Range	34-5 , NMPM,	Lea County
III.	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G	244	
	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)			
	Ma vajo Cr ude Oil Pur		551 E. Aain, Artesia	32 ⁴ (3210)
	Name of Authorized Transporter of C	asinghead Gas or Dry Gas	Address (Give address to which appr	oved copy of this form is to be sent)
		11-14		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	hen
	COMPLETION DATA	ith that from any other lease or pool	, give commingling order number:	
	Designate Type of Complet	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
		AA	1	
	Date Spudded 6/0/70	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	41 15 CR	Penn	13,426	10,4941
	Perforations			Depth Casing Shoe
	10428,20,30,01,32,33		hole	10,5351
	HOLE SIZE	CASING & TUBING SIZE	ID CEMENTING RECORD	
	17	10-3/6	377	SACKS CEMENT
	12	9-9/6	4500	4.10
	7-7/0	3-1/2	16.533	200
Į				
	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Ī	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift. etc.)
	9/5/75	1/2/75	Pupin	
ŀ	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	24 nrs.	fone	ione	3000
	Actual Prod. During Test	Oil-Bbis.	Water-Bble.	Gas-MCF
I,				TSTN
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
-	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. (CERTIFICATE OF COMPLIANCE		OIL CONSERVA	ATION COMMISSION
1	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED 19	
(Commission have been complied	with and that the information given		Russem
•	above is true and complete to the	e best of my knowledge and belief.	BY Creo.	OCIE
	,		TITLE	
	and the second		This form is to be filed in	compliance with RULE 1104.
	- Cymly		If this is a request for allowable for a newly drilled or deepened	
	(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
-	Prosident (Title)		All sections of this form mu	ast be filled out completely for allow
	, ,		able on new and recompleted w	ells. I, III, and VI for changes of owner,
-	9/23/75 (D)	ate)	well name or number, or transpor	ten or other such change of condition.
			Senarate Forms C-104 mile	t he filed for each and in multiple