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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

IG-1013

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

2. Name of Operator
Elk Oil Company

3. Address of Operator
P. O. Box 310, Roswell, New Mexico 38201

4. Location of Well
UNIT LETTER P LOCATED 660 FEET FROM THE South LINE AND 810 FEET FROM THE East LINE OF SEC. 29 TWP. 14 RGE. 34 NMPM

7. Unit Agreement Name
8. Farm or Lease Name
~~B.K.~~ State
9. Well No.
1
10. Field and Pool, or Wildcat
Tres Papalotes

12. County
Lea

15. Date Spudded
6/9/74
16. Date T.D. Reached
7/11/74
17. Date Compl. (Ready to Prod.)
9/2/75
18. Elevations (DF, RKB, RT, GR, etc.)
4115
19. Elev. Casinghead
4117

20. Total Depth
10535
21. Plug Back T.D.
10504
22. If Multiple Compl., How Many
23. Intervals Drilled By
Rotary Tools
Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name
10428-10435 Penn
25. Was Directional Survey Made
Yes
26. Type Electric and Other Logs Run
Schlumberger SNP; Laterlog
27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	377	17	360	None
9 5/8	36.40	=4505	12	400	"
5 1/2	17	10535	7 7/8	300	"

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	10404	

31. Perforation Record (Interval, size and number)

10428, 29, 30, 31, 32, 33, 34, 35 -10 shots
1/2" hole

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10428-10435	500 gal 15% NE

33. PRODUCTION

Date First Production
9/5/75
Production Method (Flowing, gas lift, pumping - Size and type pump)
EABC-15" x 2" x 21' x 25'
Well Status (Producing, Shut-in)
Prod

Date of Test
9/8/75
Hours Tested
24
Choke Size
Prod'n. For Test Period
45
Oil - Bbl.
Gas - MCF
TSTM
Water - Bbl.
15
Gas - Oil Ratio
42

Flow Tubing Press.
Casing Pressure
Calculated 24-Hour Rate
45
TSTM
15
Oil Gravity - API (Corr.)
42

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By
J. Kelly

35. List of Attachments
2 copies of survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE President

DATE 9/11/75

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 2920	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 3713	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 4485	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta 6015	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 7370	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo 8120	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp 9715	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2920	2920	Sandy, red beds & Salt				
2920	4483	1563	Sand & anhydrite				
4483	6015	1530	Lime				
6015	7370	1355	Sand & Lime				
7370	8120	750	Sand, Shale & Lime				
8120	9715	1595	Lime & Shale				
9715	10535	820	Lime & Shale				

Well Name _____ Location _____ New Mexico
Operator Elk Oil Company Address 0. Box 310, Roswell 88201

Lease Name & No. B. K. State #1 Survey _____

RECORD OF INCLINATION

Depth (feet)	Angle of Inclination (degrees)	Displacement (feet)	Accumulative Displacement (feet)
<u>380</u>	<u>1/4</u>	<u>1.67</u>	<u>1.67</u>
<u>880</u>	<u>1/4</u>	<u>2.20</u>	<u>3.87</u>
<u>1380</u>	<u>1/2</u>	<u>4.35</u>	<u>8.22</u>
<u>1870</u>	<u>1/2</u>	<u>4.26</u>	<u>12.48</u>
<u>2370</u>	<u>1/2</u>	<u>4.35</u>	<u>16.83</u>
<u>2768</u>	<u>1</u>	<u>6.97</u>	<u>23.80</u>
<u>3264</u>	<u>3/4</u>	<u>6.50</u>	<u>30.30</u>
<u>3602</u>	<u>3/4</u>	<u>4.43</u>	<u>34.73</u>
<u>4001</u>	<u>1-1/4</u>	<u>8.70</u>	<u>43.43</u>
<u>4116</u>	<u>1-1/4</u>	<u>2.51</u>	<u>45.94</u>
<u>4505</u>	<u>1/2</u>	<u>3.38</u>	<u>49.32</u>
<u>5000</u>	<u>1/2</u>	<u>4.31</u>	<u>53.63</u>
<u>5500</u>	<u>1/2</u>	<u>4.35</u>	<u>57.98</u>
<u>6000</u>	<u>1/4</u>	<u>2.20</u>	<u>60.18</u>
<u>6500</u>	<u>3/4</u>	<u>6.55</u>	<u>66.73</u>
<u>7000</u>	<u>3/4</u>	<u>6.55</u>	<u>73.28</u>
<u>7402</u>	<u>1/2</u>	<u>3.50</u>	<u>76.78</u>
<u>7620</u>	<u>1/2</u>	<u>1.90</u>	<u>78.68</u>
<u>7910</u>	<u>1/2</u>	<u>2.52</u>	<u>81.20</u>
<u>8400</u>	<u>1/2</u>	<u>4.26</u>	<u>85.46</u>
<u>8845</u>	<u>1/2</u>	<u>3.87</u>	<u>89.33</u>
<u>9145</u>	<u>1/2</u>	<u>2.61</u>	<u>91.94</u>
<u>9354</u>	<u>1/2</u>	<u>1.82</u>	<u>93.76</u>
<u>9766</u>	<u>1</u>	<u>7.21</u>	<u>100.97</u>
<u>10266</u>	<u>1-1/4</u>	<u>10.90</u>	<u>111.87</u>
<u>10535</u>	<u>1-1/4</u>	<u>5.86</u>	<u>117.73</u>
Total Displacement			<u>117.73</u>

Survey was run in Open Hole Distance to the nearest lease line _____.

Certification of personal knowledge of Inclination Data:

I hereby certify that I have personal knowledge of the data and facts placed on this form, and that such information given above is true and complete.

Lois Mary Robison
Signature

Amini Oil Company
Company

State of Texas)
County of Midland)(

Before me, the undersigned, a Notary Public in and for said County and State, on this day personally appeared Lois Mary Robison known to me to be the person whose name is subscribed to the foregoing instrument, and acknowledged to me that he executed the same for the purpose and consideration therein expressed and in the capacity therein stated.

GIVEN UNDER MY HAND AND SEAL OF OFFICE THIS 15th DAY OF July 1974.

My Commission Expires

June 1, 1975

Larix Stephenson
Notary Public in and for said
County and State.