

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Texas Crude, Inc.</b>	8. Farm or Lease Name <b>Allen</b>
3. Address of Operator <b>2220 HNG Bldg., 1200 Travis, Houston, Texas 77002</b>	9. Well No. <b>One</b>
4. Location of Well UNIT LETTER <b>N</b> , <b>2173</b> FEET FROM THE <b>West</b> LINE AND <b>467</b> FEET FROM THE <b>South</b> LINE, SECTION <b>17</b> TOWNSHIP <b>13-S</b> RANGE <b>38-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Wildcat</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3838.3 GR</b>	12. County <b>Lea</b>

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- (1) 4-10-75 Circulated hole with 9# mud.
- (2) Cut 7" csg. at 5398' pulled 1093' of 7" csg., set as liner from 4305-10,800' 5402' of 7" left in hole.
- (3) Spotted 50 Sx. plug 5440'-5350'. Sx of 7" csg.
- (4) Spotted 50 Sx. plug 4640'-4540'. Bottom of 9 5/8" csg. set at 4610'
- (5) Cut 9 5/8" at 1109'. 3501 Ft. left in hole
- (6) Spotted 50 Sx. plug 1154-1054'. Stub of 9 5/8 csg.
- (7) Spotted 75 Sx. plug 520'-420'. Bottom 13 3/8 csg. set 480'.
- (8) Cut off 13 3/8 csg head spotted 10 sx plug, top of 13 3/8.
- (9) Welded plate on top of 13 3/8" and set marker. Job completed 4-29-75. Howard Boatwright Company, Inc., 711 First Nat. Bank Bldg., Midland, Texas 79701 completed this work.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>[Signature]</i>	TITLE <b>Production Superintendent</b>	DATE <b>5-19-75</b>
APPROVED BY <i>[Signature]</i>	TITLE <i>[Signature]</i>	DATE <i>[Signature]</i>
CONDITIONS OF APPROVAL, IF ANY:		