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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐		8. Farm or Lease Name	
b. TYPE OF COMPLETION		Allen	
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		9. Well No.	
2. Name of Operator		1	
Texas Cruda, Inc.		10. Field and Pool, or Wildcat	
3. Address of Operator		Wildcat	
2220 HNG Bldg., 1200 Travis, Houston, Texas 77002			
4. Location of Well		12. County	
UNIT LETTER N LOCATED 2173 FEET FROM THE West LINE AND 467 FEET FROM South 17 13-S 38-E		Lea	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
12-1-74	2-6-75		3838.3 GR
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By
12,686	10,300		Rotary Tools 12,686
24. Producing Interval(s), of this completion - Top, Bottom, Name			25. Was Directional Survey Made
None			Yes
26. Type Electric and Other Logs Run			27. Was Well Cored
Schlumberger Sidewall Neutron Porosity, Microlog, Dual Induction Laterlog			No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13 3/8	48# H	480	17 1/4
9 5/8	36# K	4609	12 1/4
7	23#, 26#, 29#, N-80	10,800	8 3/4
CEMENTING RECORD		AMOUNT PULLED	
475 Sx. circ.		none	
1000 Sx. TOC 2350		1109	
250 Sx. TOC 9860		1093	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
			SIZE
			DEPTH SET
			PACKER SET
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
10040 - 10052 With 10 holes		DEPTH INTERVAL	
		10,040-10,052	
		AMOUNT AND KIND MATERIAL USED	
		500 Gal. 15% Acid	
33. PRODUCTION			
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)	
Dry			
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
			Oil - Bbl.
			Gas - MCF
			Water - Bbl.
			Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
			Gas - MCF
			Water - Bbl.
			Oil Gravity - API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
35. List of Attachments			
Inclination report, copy of logs			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <i>J. N. Luyck</i>		TITLE Production Superintendent	
		DATE 5-19-75	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>2230</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>2310</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>3040</u>	T. Atoka <u>11216</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>3110</u>	T. Miss <u>11563</u>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>3310</u>	T. Devonian <u>12516</u>	T. Menefee _____	T. Madison _____
T. Queen <u>4040</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>4460</u>	T. Montoya _____	T. Mancos _____	T. McGracken _____
T. San Andres <u>4580</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>6093</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>7373</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>8041</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>9320</u>	T. _____	T. Chinle _____	T. _____
T. Penn. <u>9900</u>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	300	300	Lm				
300	2230	1930	Sand & Rd Bd				
2230	2310	80	Anhy & Rd Bd				
3040	3310	270	Anhy & Sand & Rd Bd				
3310	4460	1150	Anhy & Rd Bd				
4460	4580	120	Anhy & Lm				
4580	6100	1520	Lm				
6100	6300	200	Lm & Sand & Anhy				
6300	7370	1070	Lm				
7370	7500	130	Sand & Lm				
7500	8040	540	Lm				
8040	8500	460	Lm & Anhy & Sh				
8500	9300	800	Lm & Anhy				
9300	11210	1910	Lm				
11210	11740	530	Sh, Sand, LM				
11740	12420	680	Lm				
12420	12516	96	Sh				
12516	12686	170	Lm				

MAY 21 1978