

| | | |
|------------------------|--|--|
| NO. OF COPIES RECEIVED | | |
| DISTRIBUTION | | |
| SANTA FE | | |
| FILE | | |
| U.S.G.S. | | |
| LAND OFFICE | | |
| OPERATOR | | |

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|--------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | | |
|---|--|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 7. Unit Agreement Name |
| 2. Name of Operator TEXAS CRUDE, INC. | | 8. Farm or Lease Name ALLEN #1 |
| 3. Address of Operator 2220 HNG BLDG., 1200 TRAVIS, HOUSTON, TEXAS 77002 | | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER <u>N</u> , <u>2173</u> FEET FROM THE <u>WEST</u> LINE AND <u>467</u> FEET FROM THE <u>SOUTH</u> LINE, SECTION <u>17</u> TOWNSHIP <u>13-S</u> RANGE <u>38-E</u> K.M.P.M. | | 10. Field and Pool, or Wildcat WILDCAT |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3838.3 | | 12. County LEA |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | OTHER <input checked="" type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 12,686. Tested Devonian, received water blanket and 1871' salty sulfur water. No shows oil or gas. Top of Devonian 12,516. Spotted 30 sx. cement plug 12,600' to 12,450'. Spotted 50 sx. plug 10,900' to 10,600 in bottom of 7" liner. Liner set at 10,800. Now moving rig off. Preparing to move pulling unit in and perforate and test Penn formation at approx. 10,040' to 10,052'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE District Superintendent DATE 2-11

APPROVED BY Joe D. Ramsey TITLE Dist. I, Supv. DATE FEB 12 1965

CONDITIONS OF APPROVAL, IF ANY: