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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator TEXAS CRUDE, INC.		8. Farm or Lease Name ALLEN
3. Address of Operator 2220 HNG Bldg., 1200 Travis, HOUSTON, TEXAS 77002		9. Well No. 1
4. Location of Well UNIT LETTER N, 2173 FEET FROM THE WEST LINE AND 467 FEET FROM THE SOUTH LINE, SECTION 17 TOWNSHIP 13-S RANGE 38-E NMPM.		10. Field and Pool, or Willcat WILDCAT
15. Elevation (Show whether DF, RT, GR, etc.) 3838.3 GR		12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Do to lost circulation at 10,448', it is necessary for Texas Crude, Inc. to alter the original casing program as submitted on our original applaction for permit to drill this well. Well was drilled from 10,448' to 10,800' without returns, ran log to 10,800', Jan. 5, 1975. Now prep. to run 7" casing as liner from 10,800' to approx. 4300' and tie into 9 5/8" csg. set @ 4610'. Drill 6 1/8" hole to 12,800 to test Dev. If Dev. is productive plan to run 5" liner to TD and tie into 7" liner @ approx. 10,400'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. N. Littlejohn TITLE District Superintendent DATE 1-6-75

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE 1-6-75
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 9 1975

OIL CONSERVATION COMM.
U.S. DEPT. OF THE INTERIOR