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U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
New	
7. Unit Agreement Name	
8. Farm or Lease Name	
Allen	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Wildcat	
12. County	
Lea	

SUNDY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	
2. Name of Operator	
Texas Crude, Inc.	
3. Address of Operator	
2220 HNG Bldg., 1200 Travis, Houston, Texas 77002	
4. Location of Well	
UNIT LETTER N 2173 FEET FROM THE West LINE AND 467 FEET FROM THE South LINE, SECTION 17 TOWNSHIP 13-S RANGE 38-E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	
3838.3 GR	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.	
M G F Drilling Co., Inc., Midland, Texas Drilling Contractor.	
Spudded 5:00 PM 12-1-74. TD 480, 12-2-74, ran 11 jts. 485' of 13 3/8" 48#-H new csg.	
Set at 480', cmt with 475 sx. class H cmt w/2% calc chl. PD 12 AM 12-2-74. Circ.	
30 sx. cmt. Tested csg. to 800#, tested OK. Dev. 1/2" @ 480'. 12-3-74 drilling @	
940' in red bed w/ 12 1/4" bit. Plan to set 9 5/8 csg. approx. 4650'.	

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNED <u>J. N. Littlejohn</u>	TITLE <u>District Superintendent</u> DATE <u>12-3-74</u>
APPROVED BY <u>Joe D. Ramey</u>	TITLE <u>District I, Supt.</u> DATE <u>12-3-74</u>
CONDITIONS OF APPROVAL, IF ANY:	

RECEIVED

DEC 4 1974

OIL CONSERVATION COMM.
HOBBS, H. M.