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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No. **X**

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name <b>Tony Price</b>	
2. Name of Operator <b>I. M. Lovelady</b>		9. Well No. <b>1</b>	
3. Address of Operator <b>P. O. Drawer 2666, Midland, Texas 79701</b>		10. Field and Pool, or Wildcat <b>Gladiola, Southwest</b>	
4. Location of Well UNIT LETTER <b>B</b> LOCATED <b>1980</b> FEET FROM THE <b>East</b> LINE AND <b>660</b> FEET FROM <b>Loa</b>		12. County	
THE <b>North</b> LINE OF SEC. <b>2</b> TWP. <b>13-S</b> RGE. <b>37-E</b> NMPM		13. Elevations (DF, RKB, RT, GR, etc.)	
15. Date Spudded <b>12/13/74</b>	16. Date T.D. Reached <b>1/25/75</b>	17. Date Compl. (Ready to Prod.) <b>1/30/75</b>	18. Elevations (DF, RKB, RT, GR, etc.) <b>3873 GR</b>
19. Total Depth <b>12,303</b>	20. Plug Back T.D. <b>P1A</b>	21. Multiple Compl., How Many <b>None</b>	22. Interv. Grilled By <b>XX</b>
24. Producing Interval(s), of this completion - Top, Bottom, Name <b>None</b>			25. Was Directional Survey Made <b>Yes</b>
26. Type Electric and Other Logs Run <b>Dual, Laterlog and Gamma Ray</b>			27. Was Well Cored <b>No</b>
23. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
<b>12-3/4"</b>	<b>510/ft.</b>	<b>415'</b>	<b>17-1/4"</b>
<b>8-5/8"</b>	<b>380/ft.</b>	<b>4560'</b>	<b>11"</b>
CEMENTING RECORD		AMOUNT PULLED	
<b>500 sxs Class H</b>		<b>-0-</b>	
<b>275 sxs Class C</b>		<b>1940</b>	
23. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
			<b>None</b>
23. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
		<b>None</b>	
31. Perforation Record (Interval, size and number)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. <b>None</b>			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)
	<b>None</b>		
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
			<b>Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio</b>
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil Gravity - API (Corr.)
		<b>Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)</b>	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <b>G. D. Files</b>		TITLE <b>Production Superintendent</b>	DATE <b>2/21/75</b>

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

### FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
<b>FORMATION TOPS</b>							
2220			Rustler				
3112			Yates				
4510			San Andres				
5810			Glorieta				
6650			Clear Fork				
7270			Fullerton				
7960			Abo				
9595			Penn				
11182			Atoka				
11510			Miss				
12150			Woodford				
12298			Devonian				