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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator I. W. Lovelady	5. State Oil & Gas Lease No.
3. Address of Operator P. O. Drawer 2666 - Midland, Texas 79701	7. Unit Agreement Name
4. Location of Well UNIT LETTER 1 FEET FROM THE East LINE AND 660 FEET FROM THE North LINE, SECTION 2 TOWNSHIP 13-S RANGE 37-E NMPM.	8. Farm or Lease Name Tommy Price
	9. Well No. 1
	10. Field and Pool, or Wildcat Gladiola, Southwest
15. Elevation (Show whether DF, RT, GR, etc.) 3873 Gr.	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☒
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drilled 11" hole to 4560'.
2. Ran 2210' used 32# J-55 Casing and 2360' used 8-5/8" 28# Casing.
3. Cemented @ 4560' with 275 sacks Class "C" cement w/6# salt/sack. Completed 9:30 P.M., December 20, 1974.
4. Ran Temperature survey after 12 hours. Found top of cement outside pipe @ 3600'.
5. WOC 24 hours. Nippled up and installed BOP. Tested casing, wellhead and BOP to 1500# for 1/2 hour. No bleed off was observed.
6. Drilled out with 7-7/8" bit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *R. L. Hamm Jr.* TITLE Production Superintendent DATE January 1, 1975

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JAN 6 1975
OIL CONSERVATION COM
HOBBS, N. M.

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5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

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1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator I. W. Lovelady		8. Farm or Lease Name Tommy Price
3. Address of Operator P. O. Drawer 2666 - Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER 1 , 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 13-S RANGE 37-E NMPM.		10. Field and Pool, or Wildcat Gladolia, S.W.
15. Elevation (Show whether DF, RT, GR, etc.) 3873 Ground		12. County Lea

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NOTICE OF INTENTION TO:

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TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

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OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 12/13/74 - Spudded well at 2:00 P.M.
- 12/14/74 - Drilled 17" hole to 415'. Ran 11 joints 12-3/4" 51#/ft., J-55, 8-V thd casing. Cemented at 414' with 500 sacks Halliburton Class "H" cement with 2% CaCl. Completed at 1:00 P.M.
- 12/15/74 - WOC 18 hours, nipple up, and tested casing & well head to 800 psi for 45 minutes. No bleed off. Drilled out with 11" bit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 

TITLE **Operator**

DATE **December 16, 1974**

APPROVED BY 

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

None