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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry Hole	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Union Oil Company of California	5. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 671 - Midland, Texas 79701	7. Unit Agreement Name
4. Location of Well UNIT LETTER L , 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 8 TOWNSHIP 14 South RANGE 35 East N.M.P.M.	8. Farm or Lease Name Estacado Unit
	9. Well No. 1
	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4046' GR	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-6-74 - Plugged well as follows:

Set Plug No. 1 from 13,123' to 12,977' in 7-7/8" open hole w/ 50 sx Class "H" retarded cement
Set Plug No. 2 from 12,456' to 12,343' in 7-7/8" open hole w/ 50 sx Class "H" retarded cement
Set Plug No. 3 from 10,974' to 10,831' in 7-7/8" open hole w/ 50 sx Class "H" retarded cement
Set Plug No. 4 from 10,541' to 10,428' in 7-7/8" open hole w/ 50 sx Class "H" cement.
Set Plug No. 5 from 7,394' to 7,251' in 7-7/8" open hole w/ 50 sx Class "H" cement.
Set Plug No. 6 from 6,000' to 5,857' in 7-7/8" open hole w/ 50 sx Class "H" cement.
Set Plug No. 7 from 4,550' to 4,407' in 7-7/8" open hole and in 8-5/8" Casing w/ 50 sx Class "H" cement.

11-7-74 - Ran Free-Point, found 8-5/8" Casing stuck at 933'. Cut casing at 929', recovered 27 joints and 2 pieces (903.80') of 8-5/8" 32# Casing.

Set Plug No. 8 inside 8-5/8" Casing stub and 11" open hole from 940' to 920' w/ 75 sx Class "H" cement.

Set Plug No. 9 from 450' to 340' in 11" open hole and 11-3/4" Casing w/ 75 sx Class "H" cement.

Set Plug No. 10 inside 11-3/4" Casing from 30' to surface w/ 20 sx Class "H" cement.

Heavy mud laden fluid mixed 9.5 ppg placed between plugs.

Welded 1/2" steel plate on 11-3/4" Surface Casing. Installed pipe marker as per rules.

WELL PLUGGED AND ABANDONED November 7, 1974.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J.R. Hughes TITLE District Drilling Supt. DATE December 19, 1974

APPROVED BY John W. Runyan TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: