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Union Oil Con Address of Operator	npany of Cal					· · · _ · _		10. Field	and Pool, or W	lldcat
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days liter the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally initial wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate exception state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

т.	Anhy	2,040'	T.	Canyon	11,354'	T.	Ojo Alamo	Τ.	Penn. ''B''
т	Salt		T	Steaue		T	Windland Excitation of	~	D ((c))
В.	Salt		T.	Atoka	12,400	т	Pictured Cliffs	т	Bonn ((D))
T.	Yates	3,017	Т.	Miss		Т.	Cliff House	Τ.	Leadville
т.	7 Rivers		Т.	Devonian		Т.	Menefee	Т.	Madison
							Point Lookout		
Т.	Grayburg		Т.	Monteya		Т.	Mancos	Τ.	McCracken
							Gallup		
т.	Glorieta		Т.	МсКее		Bas	se Greenhorn	Τ.	Granite
Т.	Paddock		Τ.	Ellenburger		т.	Dakota	Τ.	
Т.	Blinebry		Τ.	Gr. Wash		Т.	Morrison	Т.	
τ.	Tubb	7,392'	T.	Granite		Т.	Todilto	Τ.	
Т.	Drinkard		Т.	Delaware Sand		Т.	Entrada	Τ.	· · · · ·
Т.	Abo		Т.	Bone Springs		т	Wingste	т	
T.	Wolfcamp, L. "A"	10,541'	Т.	Morrow	13,123'	Т.	Chinle	T.	· · · · · · · · · · · · · · · · · · ·
Т.	Penn		Τ.	·		Τ.	Permian	Τ.	
Т	Cisco (Bough C)		Τ.			Ţ.	Penn "A"	Τ.	

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0	402	402	Surface Rock, Sand, Red Beds	3			· · ·
402	1,350		Red Beds & Anhydrite			- : '	• •
,350	3,585	2235	Anhydrite & Salt				
,585	4,325	740	Anhydrite & Lime				
, 325	4,520	195	Dolomite & Anhydrite				
	7,176		Lime				
,176	7,820	644	Lime & Sand				
	12,542		Lime & Shale				
	12,670		Lime, Sand, & Shale				
	12,895		Shale & Lime				
	13,005		Sand, Lime, & Shale				
	13,048		Shale				
	13,183		Lime & Shale				
	13,400		Lime, Shale, & Sand				
,400	13,550	150	Shale				
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OPERATOR:	Union Oil Company of California
LEASE:	Estacado Unit
WELL NO:	1
LOCATION:	Section 8, Unit Letter L,
	Township 14 South, Range 35 East
	Lea County, New Mexico

DEVIATION TESTS

DEPTH	DEGREES
133'	1/4
345'	1/2
900'	1/4
1,841'	1/2
2,102'	1/2
2,502'	1
2,725'	1
2,973'	3/4
3,223'	1/2
3,444'	1/2
3,760'	1
4,007'	3/4
4,210'	1/2
4,785'	3/4
5,257'	1
5,756'	3/4
6,2081	1
6,700'	3/4
7,250'	3/4
7,771'	1
8,528'	1/4
9,200'	1
10,160'	1/2
10,422'	3/4
10,774'	1/4
11,419'	1-1/2
12,190'	1/2
12,670'	1-1/4
13,005	3/4
13,398'	1/4

I hereby certify that all deviation tests set forth above are true and correct to the best of my knowledge.

J./R. Hughes - Dist. Drilling Supt. for: Union Oil Company of California

Subscribed and sworn to before me, a Notary Public in and for Midland County, Texas, this 30th day of December, 1974.

Sometta Hyatt

OPERATOR:	Union Oil Company of California
LEASE:	Estacado Unit
WELL NO:	1
LOCATION:	Section 8, Unit Letter L,
	Township 14 South, Range 35 East
	Lea County, New Mexico

DRILL STEM TESTS

- October 10, 1974 Ran Drill Stem Test No. 1, Wolfcamp "C" Zone, from 10,756' to 10,774'. Initial 15 minute pre-flow with fair blow, increasing to good blow, shut in 1/2 hour. Tool open 1 hour with good blow, no gas to surface. Recovered 1,040' salt water, no shows. IHP 4870, IFP 187 to 280, FFP 280 to 606, FSIP 4134, FHP 4870, bottom hole temperature 134 degrees.
- October 24, 1974 Ran Drill Stem Test No. 2, Atoka zone, from 12,623' to 12,670', 2500' water blanket. Initial 15 minute pre-flow with weak blow, shut in 1/2 hour. Tool open 1 hour with weak blow for 5 minutes and died. Final shut in 2 hours. Recovered 30' of gas cut drilling mud and 2500' water blanket. IFP 1150, ISIP 3606, FFP 1150, FSIP 3860, bottom hole temperature 168 degrees.
- October 29, 1974 Ran Drill Stem Test No. 3, Lower Atoka Sand, from 12,945' to 13,005', 2500' water blanket. Initial 15 minute preflow with weak blow, shut in 1/2 hour. Tool open 1 hour with weak blow for 3 minutes and died. Shut in 2 hours. Recovered 130' of drilling mud and 2500' water blanket. IHP 6300, IFP 1172 to 1193, FFP 1172 to 1235, FSIP 4071, FHP 6175, bottom hole temperature 182 degrees.