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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> WELL GAS <input type="checkbox"/> WELL OTHER- <b>Dry Hole</b>	7. Unit Agreement Name
2. Name of Operator <b>Union Oil Company of California</b>	8. Farm or Lease Name <b>Estacado Unit</b>
3. Address of Operator <b>P. O. Box 671 - Midland, Texas 79701</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>L</b> , <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM THE <b>West</b> LINE, SECTION <b>8</b> TOWNSHIP <b>14 South</b> RANGE <b>35 East</b> NMPM.	10. Field and Pool, or Wildcat <b>Wildcat</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4046' GR</b>	12. County <b>Lea</b>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

### Plugging Procedure:

Set Plug No. 1 from 13,123' to 12,977' in 7-7/8" open hole with 50 sx Class "H" retarded cmt.  
Set Plug No. 2 from 12,456' to 12,343' in 7-7/8" open hole with 50 sx Class "H" retarded cmt.  
Set Plug No. 3 from 10,974' to 10,831' in 7-7/8" open hole with 50 sx Class "H" retarded cmt.  
Set Plug No. 4 from 10,541' to 10,428' in 7-7/8" open hole with 50 sx Class "H" cement.  
Set Plug No. 5 from 7,394' to 7,251' in 7-7/8" open hole with 50 sx Class "H" cement.  
Set Plug No. 6 from 6,000' to 5,857' in 7-7/8" open hole with 50 sx Class "H" cement.  
Set Plug No. 7 from 4,550' to 4,407' in 7-7/8" open hole and in 8-5/8" Casing with 50 sx Class "H" cement.  
Free-Point 8-5/8" Casing, cut off, pull and recover 8-5/8" Casing at free point (929').  
Set Plug No. 8 inside 8-5/8" Casing stub and 11" open hole from 940' to 820' with 75 sx Class "H" cement.  
Set Plug No. 9 from 450' to 340' in 11" open hole and in 11-3/4" Casing with 75 sx Class "H" cement.  
Set Plug No. 10 inside 11-3/4" Casing from 30' to surface with 20 sx Class "H" cement.  
Heavy mud laden fluid, mixed at least 9.5 ppg, to be placed between plugs.  
Weld 1/2" steel plate on 11-3/4" Surface Casing, install pipe marker, and clean location, all according to N.M.O.C.C. regulations.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. R. Hughes TITLE District Drilling Supt. DATE December 18, 1974

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: