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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
Sanders

2. Name of Operator
Adobe Oil Company

9. Well No.
1

3. Address of Operator
1100 Western United Life Bldg., Midland, Texas 79701

10. Field and Pool, or Wildcat
Undesignated - Penn.

4. Location of Well
UNIT LETTER G LOCATED 1980 FEET FROM THE north LINE AND 1780 FEET FROM THE east LINE OF SEC. 27 TWP. 13S RGE. 34E NMPM

11. County
Lea

15. Date Spudded 1/22/75 16. Date T.D. Reached 2/20/75 17. Date Compl. (Ready to Prod.) 3/19/75 18. Elevations (DF, RKB, RT, GR, etc.) 4128' Gr 19. Elev. Casinghead

20. Total Depth 10,500 21. Plug Back T.D. 10,442 22. if Multiple Compl., How Many --- 23. Intervals Drilled By Rotary Tools 0-10,500 Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name 10,350' to 10,356' Penn 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run Dual Induction-Laterolog, Compensated Neutron-Formation Density 27. Was Well Cored No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	54.50	428	17-1/2	400 sxs	none
8-5/8	24, 28, 32	4,312	11	300 sxs	none
5-1/2	17 and 20	10,500	7-7/8	500 sxs	none
2-3/8		10,310	5-1/2	---	none

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10,350-10,356		10,350-10,356	1000 gal DS-30
		10,350-10,356	1500 gal DS-30
		10,350-10,356	3000 gal reactrol

33. PRODUCTION
Date First Production 3/19/75 Production Method (Flowing, gas lift, pumping - Size and type pump) pumping Well Status (Prod. or Shut-in) Producing
Date of Test 2/31/75 Hours Tested 24 Choke Size --- Prod'n. For Test Period 87 Oil - Bbl. 87 Gas - MCF 61 Water - Bbl. 2 Gas - Oil Ratio 701
Flow Tubing Press. --- Casing Pressure --- Calculated 24-Hour Rate 87 Oil - Bbl. 87 Gas - MCF 61 Water - Bbl. 2 Oil Gravity - API (Corr.) 42.1

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Used for fuel Test Witnessed By

35. List of Attachments
C-103, C-104, logs, deviation record

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Vice President DATE 3/25/75

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1900	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	2000	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2800	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2880	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	3100	T. Devonian	T. Menefee	T. Madison
T. Queen	3800	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	4015	T. Montoya	T. Mancos	T. McCracken
T. San Andres	4290	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	5765	T. McKee	Base Greenhorn	T. Granite
T. Paddock	-----	T. Ellenburger	T. Dakota	T. _____
T. Brineby	6515	T. Gr. Wash	T. Morrison	T. _____
T. Tubb	7200	T. Granite	T. Todilto	T. _____
T. Drinkard	7360	T. Delaware Sand	T. Entrada	T. _____
T. Abo	7950	T. Bone Springs	T. Wingate	T. _____
T. Wolfcamp	9400	T. _____	T. Chinle	T. _____
T. Penn.	10,304	T. _____	T. Permian	T. _____
T. Cisco (Bough C)	_____	T. _____	T. Penn. "A"	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1900	2000	100	anhy				
2000	2800	800	salt				
2800	2880	80	Tansil				
2880	3100	220	Yates				
3100	3800	700	Seven Rivers				
4015	4290	275	Greyburg				
4290	5765	1975	San Andres				
5765	6515	750	Glorieta				
6515	7200	685	Clear Fork				
7200	7360	160	Tubb				
7360	7950	590	Drinkard				
7950	9400	1450	Abo				
9400	10304	904	Wolfcamp				
10,304	TD	196	Pennsylvanian				