

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Adobe Oil Company

1100 Western United Life Bldg., Midland, Texas 79701

Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well ☒	Change in Transporter of:	5/10/75 R-5015	
Recompletion ☐	Oil ☐ Dry Gas ☐		
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐		

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Sanders	Well No. 1	Pool Name, including Formation Undesignated	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter G ; 1980 Feet From The north Line and 1780 Feet From The east Line of Section 27 Township 13-S Range 34-E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐ The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) Box 1183, Houston, Texas 77001	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ No low pressure line available	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit G Sec. 27 Twp. 13S Rge. 34E	Is gas actually connected? No When Unknown

If this production is commingled with that from any other lease or pool, give commingling order number: ---

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	Test Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Res'v. ☐	Diff. Res'v. ☐
Date Spudded 1/22/75	Date Compl. Ready to Prod. 3/19/75		Total Depth 10,500		P.B.T.D. 10,442			
Elevations (DF, RKB, RT, GR, etc.) 4128 Gr	Name of Producing Formation Penn		Total Depth Pay 10,350		Tubing Depth 10,310			
Perforations 10,350-10,356 8 holes					Depth Casing Shoe 10,500			
TUBING, CASING, AND CEMENT RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		S-C-S-C			
17-1/2"	13-3/8"		428'		400 sxs			
11"	8-5/8"		4,312'		300 sxs			
7-7/8"	5-1/2"		10,500'		500 sxs			
5-1/2"	2-3/8"		10,310'		---			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

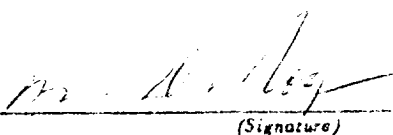
Date First New Oil Run To Tanks 3/19/75	Date of Test 3/21/75	Productive Method (F, or pump, gas lift, etc.) pumping 1-1/4" x 26"	
Length of Test 24 hrs	Tubing Pressure ---	Choke Size ---	
Actual Prod. During Test	Oil-Bbls. 87	Water-Bbls. 2	Gas-MCF 61

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Vice President

3/25/75

(Date)

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other pertinent information.