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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Adobe Oil Company	8. Farm or Lease Name Sanders
3. Address of Operator 1100 Western United Life Bldg., Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>north</u> LINE AND <u>1780</u> FEET FROM THE <u>east</u> LINE, SECTION <u>27</u> TOWNSHIP <u>13-S</u> RANGE <u>34-E</u> NMPM.	10. Field and Pool, or Wildcat Undesignated - <i>Perm</i>
15. Elevation (Show whether DF, RT, GR, etc.) 4128' Gr	12. County Lea

### 15. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

### 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rigged up completion unit 3/4/75. Ran Gamma Ray tie-in log and perforated 8 holes from 10,350' to 10,356'. Ran 327 jts 2-3/8" tubing w/RTTS packer to 10,057'. Acidized w/ 1000 gal DS-50. PI 3 bpm at 4000#. ISIP 4000#, 10" SIP 100#. Swbd well dry w/show oil and gas. Re-acidized w/1500 gal DS-50, PI 3 bpm at 3500#. ISIP 3500#, 5" SIP 2800#. Swbd well down with fluid level 1000' in hole. Re-acidized w/3000 gal reactrol 20% acid. PI 2.5 bpm at 1050#. Swbd tested well at 6 BFPH, cut 90% oil. Pulled tubing and packer. Re-ran 335 jts 2-3/8" tubing to 10,310'. Ran rods and pump and put well to pumping 3/19/75. Potentialized on 3/21/75 for 87 bbls oil + 2 bbls water, gas 61 Mcf, GOR 701, gravity of oil 42.1°. Well pumping w/130" stroke. Final report.

### 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____	TITLE <u>Vice President</u>	DATE <u>3/25/75</u>
APPROVED BY <i>[Signature]</i>	TITLE <u>Supervisor</u>	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		