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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Sanders	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Undesignated	
12. County	
Lea	

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b></p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>	
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>	
<p>2. Name of Operator</p> <p align="center"><b>Adobe Oil Company</b></p>	
<p>3. Address of Operator</p> <p align="center"><b>1100 Western United Life Bldg., Midland, Texas 79701</b></p>	
<p>4. Location of Well</p> <p>UNIT LETTER <b>G</b> <b>1980</b> FEET FROM THE <b>north</b> LINE AND <b>1780</b> FEET FROM THE <b>east</b> LINE, SECTION <b>27</b> TOWNSHIP <b>13-S</b> RANGE <b>34-E</b> NMPM.</p>	
<p>15. Elevation (Show whether DF, RT, GR, etc.)</p> <p align="center"><b>4128' Gr</b></p>	

<p>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>	
<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/></p> <p>CASING TEST AND CEMENT JOBS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well 1/22/75 and drilled to 435' redbeds. Ran 11 jts 13-3/8" 54.50# casing and set at 428'. Cemented w/400 sxs class "C" w/2% CaCl. Cement circulated. Pressure tested casing to 1000# for 8 hrs - held ok. Drilled to 4312' and ran 8-5/8" 24#, 28#, 32# casing and set at 4312'. Cemented with 200 sxs class "H" 4% gel, 5# salt/sx plus 100 sxs class "H" w/2% CaCl. Pressure tested casing to 1500# for 8 hours and held ok. Drilled to 10,005' and ran DST #1 from 9974 to 10,005'. Took 10" preflow and open with weak blow. FP 94-117#, took 30" ISI w/3344#, took 30" FF w/no blow, FP 94-140#, took 60" FSI w/3205#, I hyd 4495, F hyd 4453. Recovered 210' drilling mud. Drilled to 10,367' and DST #2 from 10,350' to 10,367'. Took 10" preflow and open with weak blow increased to fair blow, recovered no pressures because packer slipped, took 45" ISI w/2296# SIP, took 1 hour flow - opened with weak blow and increased to strong blow, GTS in 60", flowing pressure 128-218#. Took 190" FSI with pressure of 2211#. Recovered 480' oil above circulating sub and 120' HO&GCM below circulator sub. Drilled to 10,500' lime and ran open-hole logs. Ran 5-1/2" 17# & 20# casing and set at 10,500'. Cemented with 100 sxs litewate w/15# salt/sx plus 400 sxs class "C" 50/50 pozmix, 2% gel, 6# salt/sx and 1/4# flocele/sx and 1% CFR2. POB 6:30 pm 2/20/75. Pressure tested casing to 3000# for 8 hrs - held ok. Now waiting on rig to move.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. H. Gage TITLE Vice President DATE 2/25/75

APPROVED BY John L. Gage TITLE President DATE 2/25/75

CONDITIONS OF APPROVAL, IF ANY: