NO. OF COPIE	S RECEIVED			Form C-103
DISTRIE	UTION			Supersedes Old
SANTA FE		NEW MEXICO	OIL CONSERVATION COMMISSION	C-102 and C-103
FILE		NEW MEXICS	OTE CONSERVATION COMMISSION	Effective 1-1-65
U.S.G.S.				5a. Indicate Type of Lease
LAND OFFI	CE	<del>  -  </del>		State X Fee
OPERATOR	CE			5. State Oil & Gas Lease No.
DERATOR		L		of state on a das gease No.
	Cit	NIDDY NOTICES IND. DET		mmmmm.
(DO NO	SU T USE THIS FORM FO	NURY NUTICES AND REPORT PROPOSALS TO DRILL OR TO DEE	PORTS ON WELLS PEN OR PLUG BACK TO A DIFFERENT RESERVOIR. -101) FOR SUCH PROPOSALS.)	
1.	USE "APP	LICATION FOR PERMIT -** (FORM C	-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
OIL X	GAS	1		7. Onit Agreement Name
2. Name of Ope		J OTHER+ "	· · · · · · · · · · · · · · · · · · ·	8. Farm or Lease Name
BTA OIL PRODUCERS				
3. Address of Operator				Stevens, 7501 JV-D
				9. Well No.
104 South Pecos, Midland, Texas 79701				1
				10. Field and Pool, or Wildcat
UNIT LETT!	ER	North Bagley, Penn.		
	_			
THE	East LINE,	SECTIONTOWNSH	12-S RANGE 33-E NMP	
			show whether DF, RT, GR, etc.)	12. County
			4244 G.L.	Lea
16.	Che	eck Appropriate Box To	Indicate Nature of Notice, Report or C	ther Data
		F INTENTION TO:		NT REPORT OF:
			33332432.	THE ONLY OF .
PERFORM REME	DIAL WORK	PLUG AND A	ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY A	=		COMMENCE DRILLING OPNS.	· · · · · · · · · · · · · · · · · · ·
PULL OR ALTER		CHANGE PL		PLUG AND ABANDONMENT X
PULL OR ALTER	CASING	CHANGE PL		<u></u>
OTHER			OTHER	
OTHER		* * * * * * * * * * * * * * * * * * * *		
17. Describe P	roposed or Complet	ted Operations (Clearly state all	pertinent details, and give pertinent dates, includi-	ng estimated date of starting any proposed
work) SEE	RULE 1103.			
8-29-75 Moved in Permian Basin Casing Pullers.				
,			· ·	
75	7 1 1.	202 74 - 2 2/01/41	Sal Asia A Asia A GIT	D 00 2051
2-1-75 Layed down 283 Jts 2-3/8" tbg. Set 4sx cmt on top of CIBP @9, 285'.				
	Set CIBP	@8,400'  w/5 sx cm	t on top.	
9-2-75	Shot 5-1/	2" csg @6, 928' & 6,	633!•	
·		J + 7		
9-3-75	3-75 Rec 210 Jts or 6,633' of 5-1/2'csg. Set 40 sx cmt @6,600'.			
Set 40 sx cmt @5,140'. Set 40 sx cmt @3,800'.				
_	Set 40 SX	cint @5, 140'. Set	40 sx cmt @3,800'.	
•				
9-4-75	Shot 8-5/	8" csg @991'.		
		<del>-</del>		
9-5-75	Recovere	d 25 Its or 9911 of 1	8-5/811 csg.	
-5-75 Recovered 25 Jts or 991' of 8-5/8" csg. Set 60 sx cmt @991'. Set 65 sx cmt @425'.				
	Det ou sx	cint maar. Set	05 8X CMt @445'.	
9-6-75	Set 10 sx	cmt @Surface.		
	Installed	Dry hole marker.	P&A 9-6-75	
18. I hereby ce	rtify that the inform	nation above is true and complete	to the best of my knowledge and belief.	
n 4	11 1 1	•		
SIGNED BOL	Newland	Bob Newland	TITLE Regulatory Supervisor	DATE 9-8-75
			OIL & GAS BISPECTO	)K
	•	J	UIL a com	3 <b>3 4070</b>

**1978**