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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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| 5a. Indicate Type of Lease |
| State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. |

| | | |
|---|--|-------------------|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.) | | |
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- | 7. Unit Agreement Name | |
| 2. Name of Operator BTA OIL PRODUCERS | 8. Farm or Lease Name 7501 J V D 8411153 Com. | |
| 3. Address of Operator 104 South Pecos, Midland, Texas 79701 | 9. Well No. 1 | |
| 4. Location of Well UNIT LETTER J, 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 10 TOWNSHIP 12-S RANGE 33-E NMPM. | 10. Field and Pool, or Wildcat North Bagley Penn. | |
| | 15. Elevation (Show whether DF, RT, GR, etc.) 4244 GL | 12. County Lea |

| | |
|--|---|
| 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data | |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> |
| PLUG AND ABANDON <input checked="" type="checkbox"/> | OTHER <input type="checkbox"/> |
| CHANGE PLANS <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| OTHER <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PROPOSED PLUGGING PROCEDURE

Call 24 hrs in advance before plugging Ph: 505-393-6161
9.5#/gal. mud between cmt plugs

1. POH w/tubing
2. Set 4 sx cmt @ 9,285'
3. Set CIBP @ 8,400' w/55 sx cmt on top
4. Cut & rec 5½" csg. T/C 6,950'
5. Set 40 sx on top of 5½" stub
6. Set 40 sx @ 5,140'
7. Set 40 sx @ 3,800'
8. Cut & rec 8-5/8" csg. T/C 2,390'
9. Set 50 sx @ 8-5/8" stub
10. Set 50 sx @ 425'
11. Set 10 sx @ surface
12. Install dry hole marker

| | | | |
|--|--------------------------------|-------------|-----------------------------|
| 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. | | | |
| SIGNED | Bob Newland | BOB NEWLAND | TITLE Regulatory Supervisor |
| | | | DATE 8/7/75 |
| APPROVED BY | Orig. Signed By John Runyan | TITLE | DATE 8/7/75 |
| CONDITIONS OF APPROVAL, IF ANY | | | |