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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL										7. Unit Agreement Name					
b. TYPE OF COMPLETION OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____										8. Farm or Lease Name Stevens, 7501 JV-D					
2. Name of Operator BTA OIL PRODUCERS										9. Well No. 1					
3. Address of Operator 104 South Pecos Midland, Texas 79701										10. Field and Pool, or Wildcat North Bagley Pennsylvania Pool					
4. Location of Well UNIT LETTER <u>J</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>10</u> TWP. <u>12-S</u> RGE. <u>33-E</u> NMPM										12. County Lea					
15. Date Spudded 1/9/75		16. Date T.D. Reached 2/11/75		17. Date Compl. (Ready to Prod.) 2/19/75		18. Elevations (DF, RKB, RT, GR, etc.) 4244 GL 4254 KB		19. Elev. Casinghead 4244'							
20. Total Depth 10,154		21. Plug Back T.D. 10,110		22. If Multiple Compl., How Many - -		23. Intervals Drilled By Rotary Tools 10,154		Cable Tools - -							
24. Producing Interval(s), of this completion - Top, Bottom, Name 9,464' - 10,070' (Pennsylvanian)									25. Was Directional Survey Made No						
26. Type Electric and Other Logs Run Compensated Acoustic Velocity - Gamma Ray Log									27. Was Well Cored No						
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
12 3/4"		41#		375'		17 1/2"		400 sx		circ.					
8 5/8"		24 & 32#		3755'		11 "		450 sx							
5 1/2"		17,20 & 23#		10154'		7 7/8"		800sx							
29. LINER RECORD												30. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
										2 3/8"		8422		8422	
31. Perforation Record (Interval, size and number) 9464' - 10,070' (0.41 - 30 Holes)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED							
						9464' - 10,070'		A/25,000 gal. 15% N.E.							
								w/silt suspension & iron							
								stabilizing additives							
33. PRODUCTION															
Date First Production 2/19/75			Production Method (Flowing, gas lift, pumping - Size and type pump) Pump - Kobe 4" X 2" X 1 3/4"						Well Status (Prod. or Shut-in) Prod.						
Date of Test 3/20/75		Hours Tested 24		Choke Size - -		Prod'n. For Test Period →		Oil - Bbl. 45		Gas - MCF TSTM		Water - Bbl. 140		Gas - Oil Ratio TSTM	
Flow Tubing Press. - - -		Casing Pressure - - -		Calculated 24-Hour Rate →		Oil - Bbl. 45		Gas - MCF TSTM		Water - Bbl. 140		Oil Gravity - API (Corr.) 46			
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented (TSTM)										Test Witnessed By					
35. List of Attachments C-103, C-104, Log Deviation Schedule															
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNED <u>Bob Newland</u> Bob Newland TITLE <u>Regulatory Supervisor</u> DATE <u>3/21/75</u>															

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Anhy	1669
T. Salt	
B. Salt	
T. Yates	2451
T. 7 Rivers	2580
T. Queen	
T. Grayburg	
T. San Andres	3754
T. Glorieta	5140
T. Paddock	
T. Blinebry	
T. Tubb	6538
T. Drinkard	6670
T. Abo	7287
T. Wolfcamp	8487
T. Penn.	8909
T. Cisco (Bough C)	8962

T.	Canyon	9304
T.	Strawn	9900
T.	Atoka	
T.	Miss	
T.	Devonian	
T.	Silurian	
T.	Montoya	
T.	Simpson	
T.	McKee	
T.	Ellenburger	
T.	Gr. Wash	
T.	Granite	
T.	Delaware Sand	
T.	Bone Springs	
T.		
T.		
T.		

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Qtzls _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1669	1669	Red Beds & Sand				
1669	2451	782	Anhydrite & Salt				
2451	2480	129	Sand				
2580	3754	1174	Dolomite, Anhy & Sand				
3754	5140	1386	Dolomite				
5140	6538	1398	Dolomite & Shale				
6538	6670	132	Sand				
6670	7287	617	Dolomite				
7287	8487	1200	Shale & Dolomite				
8487	8909	422	Lime & Shale				
8909	10150	1241	Lime w/Shale Stringers				

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