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## NEW MEXICO OIL CONSERVATION COMMIS REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS PRORATION OFFICE Operator BTA OIL PRODUCERS Address 104 South Pecos <u>Midland, Texas</u> <u>79701</u> Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Dry Gas Oil Change in Ownership Casinghead Gas Condensate - Laster M. Mario lo de la caración. If change of ownership give name and address of previous owner ELIBERATED DIE NO HE YOU DO HOT COMOULE HUTLEY THIS OFFICE II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Lease No. State, Federal or Fee State Stevens, 7501 JV-D 1 North Bagley, Pennsylvania Pool 1980 Feet From The South Line and 1980\_ East Feet From The 10 Line of Section Township 12-S Range  $33\pm E$  , NMPM, Lea County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil X or Condensate Address (Give address to which approved copy of this form is to be sent) The Permian Corporation

Name of Authorized Transporter of Casinghead Gas P. O. Box 1183, Houston, Texas 77001
Address (Give address to which approved copy of this form is to be sent) or Dry Gas (Run for the Account of Basin, Inc.) Is gas actually connected? When Unit Sec. Twp. P.ge. If well produces oil or liquids, give location of tanks. 10 12-S | 33-E No If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Workover Oil Well Gas Well New Well Deepen Plug Back Same Resty, Diff. Resty, Designate Type of Completion - (X) X X Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. 10,081 1/9/75 10.154 <u>2/19/75</u> Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth 4244' GL 94<u>64</u> Pennsylvanian 8422 Depth Casing Shoe Perforations 94641 10,070' <u>10.154</u> TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT HOLE SIZE CASING & TUBING SIZE DEPTH SET 17 1/2" 12 3/4" 3.751 400 sx circ. 11 " 8 5/8" 37551 450 sx7 7/8" 101541 800 sx5 1/2" V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Pumping 2/19/75 3/20/75 Choke Size Tubing Pressure Casing Pressure Length of Test - - . 24 hrs Gas - MCF Water - Bbls. Actual Prod. During Test Oil - Bbls. 140 **TSTM** 45 45 **GAS WELL** Length of Test Bbls. Condensate/MMCF Gravity of Condensate Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE , 19 -APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. This form is to be filed in compliance Bob Newland If this is a request for allowable for a newly drilled or deepened Bob Newland well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. Regulatory Supervisor All sections of this form must be filled out completely for allow-(Title) able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. 3/21/75 (Date) Separate Forms C-104 must be filed for each pool in multiply

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