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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)		
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator BTA Oil Producers		8. Farm or Lease Name Stevens, 7501 JV-D
3. Address of Operator 104 South Pecos Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER J, 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 10 TOWNSHIP 12-S RANGE 33-E NMPM.		10. Field and Pool or Wildcat North Bagley Pennsylvania Pool
15. Elevation (Show whether DF, RT, GR, etc.) 4244'GL		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/9/75 Spudded Well 11:00AM  
Cmt. 12-3/4" 41# H-40 Casing @ 375' w/400 sx Class "C" plus 2% CaCl<sub>2</sub> PD @ 5:30 PM 1/9/75. Cmt. circulated WOC.

1/10/75 After WOC 18 hrs. tested casing w/1500 lbs. Held OK.  
Now drilling ahead

1/14/75 Cmt. 8-5/8" 24# J-55 ST&C & 32# K-55 LT&C casing @ 3755' w/350sx 50-50 Incor poz mix plus 6% Gel & 7#/sx. Salt tailed in w/100sx Class "C" plus 7#/sx salt & 2% CaCl<sub>2</sub>. PD @ 11:55 PM 1/14/75. WOC.

1/15/75 After WOC 18 hrs. tested casing w/1500 lbs. Held OK.  
Now drilling ahead.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bob Newland Bob Newland TITLE Regulatory Supervisor DATE 1/15/75

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: