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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-45

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L - 6326	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator R. L. BURNS CORP.		8. Farm or Lease Name State 32
3. Address of Operator 3990 First National Bank Building, Dallas, Texas 75202		9. Well No. #1-Y
4. Location of Well UNIT LETTER <u>A</u> <u>810</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>14S</u> RANGE <u>32E</u> NMPM.		10. Field and Pool, or Wildcat Tulk Penn
15. Elevation (Show whether DF, RT, GR, etc.) Gr. 4328.7'		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well has: 13-3/8" Surface casing @ 375'
8-5/8" Intermediate casing @ 3,975'
5 1/2" Production casing @ 9957'
Open Perfs @ 9775' - 9803'.

Proposed plugs: #1 100 sx. thru cement retainer 9650'
#2 100 sx. @ 7500'-7400' or where 5 1/2" csg. is cut.
#3 100 sx. @ 5350'-5250' (top Glorieta)
#4 100 sx. @ 4025'-3925' (across 8-5/8" shoe)
#5 100 sx. @ 1100'- 900' (if 8-5/8" is cut) -
#6 100 sx. @ 375'- 275' (across 13-3/8" shoe)
#7 10 sx. @ surface.

Plan to start operations 9-10-76.

If 8 1/2" is NOT PULLED
PERF 8 1/2" AT APPROX
425' & PLACE 100' PLUG
ACROSS 8 1/2" SPACE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. J. Ritts, Jr. TITLE Vice President DATE 8-30-76

Orig. Signed By
Jerry Sexton

APPROVED BY Dist. 1, Supv. TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: