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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-6326

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
-
8. Farm or Lease Name
State '32'
9. Well No.
1-Y
10. Field and Pool, or Wildcat
Tulk-Penn

2. Name of Operator
R. L. Burns Corp.,
3. Address of Operator
3990 First National Bank Building, Dallas, Texas 75202
4. Location of Well

UNIT LETTER **A** LOCATED **810** FEET FROM THE **N** LINE AND **660** FEET FROM
THE **E** LINE OF SEC. **32** TWP. **14S** RGE. **32E** NMPM
15. Date Spudded **2-1-75** 16. Date T.D. Reached **3-12-75** 17. Date Compl. (Ready to Prod.) **5-4-75** 18. Elevations (DF, RKB, RT, GR, etc.) **4328.7' GR** 19. Elev. Casinghead **4315**

20. Total Depth **10,013'** 21. Plug Back T.D. **9924'** 22. If Multiple Compl., How Many **-** 23. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐
24. Producing Interval(s), of this completion - Top, Bottom, Name
9775-9803' Bough "C" 25. Was Directional Survey Made **No**

26. Type Electric and Other Logs Run
Induction-Density 27. Was Well Cored **No**

CASING RECORD (Report all strings set in well)						AMOUNT PULLED
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		
13 3/8"	48#	375'	16"	400 sx		None
8 5/8"	24, 32#	3975'	11"	600 sx		None
5 1/2"	15, 5, 17#	9957'	7 7/8"	325 sx		None

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
-					2 3/8	9801	9704

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
9775-9803	A/2500 gal 15% retard. acid		
	A/6000 gal 15% retard. acid		

33. PRODUCTION
Date First Production **5-4-75** Production Method (Flowing, gas lift, pumping - Size and type pump) **Pump 1/38 KOBE** Well Status (Prod. or Shut-in) **Prod.**
Date of Test **5-9-75** Hours Tested **24** Choke Size **-** Prod'n. For Test Period **99** Oil - Bbl. **20.5** Gas - MCF **33** Gas - Oil Ratio **207**
Flow Tubing Press. **-** Casing Pressure **20'** Calculated 24-Hour Rate **99** Oil - Bbl. **10.5** Gas - MCF **33** Water - Bbl. **40.5** Oil Gravity - API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.) **vented** Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED **H. J. Ritts, Jr.** TITLE **H. J. Ritts, Jr., Vice Pres.** DATE **May 13, 1975**

R. L. BURNS CORP
STATE '32' NO. 1-Y
LEA COUNTY, NEW MEXICO

DST #1 (9701-9795')

Opened on 30" preflow w/good blow. GTS 35" took 1 hr. ISIP.
1 hr. test opened w/good blow of gas, 32# thru 1/4" surface choke
decreased last 10 min. to 31#. Recovered 1116' HGCO w/ tr wtr.
Wtr 20,000 ppmcl.
30" IFP 229 - 295#
1 hr. ISIP 1914# curved over, not max.
1 hr. FP 229 - 413#
2 hr. FSIP 1914#, curved over, not max.
HP 4540 - 4496#

DST #2 (9797-9880')

Opened 45" on preflow w/good blow decreasing after 30", took
1-1/2 hr. ISIP. Opened for 1-1/2 hrs. test w/weak blow throughout.
Recovered 8080' sli GC sulphur water.
45" IFP 273 - 3565#
1-1/2 hr. ISIP 3565#
1-1/2 hr. FP 3565-3565#
FSIP 3565#

DST #3 (9158-9290')

Opened for 30" preflow w/weak blow increased to good blow @ end of 30",
took 1 hr. ISIP and opened up on 1 hr test w/fair blow throughout test.
No gas to surface. Recovered 10' oil, 711' sli GCM, no water.
30" IFP 69 - 229#
1 hr. ISIP 2272# not max.
Test FP 229 - 275#
2 hr. SIP 2718# not max.