

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICAT.

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☐	DRY ☒	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR Samedan Oil Corporation						3. ADDRESS OF OPERATOR 2207 Wilco Building, Midland, Texas 79701	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface Unit B, 660' FNL & 1980' FEL, Sec. 13, T-14-S, R-35-E At top prod. interval reported below At total depth Same							
14. PERMIT NO.				DATE ISSUED 2-7-75			
15. DATE SPUDDED 2-18-75				16. DATE T.D. REACHED 3-20-75		17. DATE COMPL. (Ready to prod.) 3-21-75 P&A	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3992.9'				19. ELEV. CASINGHEAD --			
20. TOTAL DEPTH, MD & TVD 10,603'		21. PLUG, BACK T.D., MD & TVD --		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 10 to T.D.	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* P & A						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Acoustic Gamma Ray & Dual Induction Logs						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
12 3/4"		34#		380'		17 1/2"	
8 5/8"		32# & 24#		4609'		11"	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
31. PERFORATION RECORD (Interval, size and number) None				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
33.* PRODUCTION							
DATE FIRST PRODUCTION P & A		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) P & A				WELL STATUS (Producing or shut-in) P & A	
DATE OF TEST --		HOURS TESTED --		CHOKE SIZE --		PROD'N. FOR TEST PERIOD --	
FLOW. TUBING PRESS. --		CASING PRESSURE --		CALCULATED 24-HOUR RATE --		OIL—BBL. --	
						GAS—MCF. --	
						WATER—BBL. --	
						GAS-OIL RATIO --	
						OIL GRAVITY-API (CORR.) --	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) P & A						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS Form 9-331 & Logs							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED William S. McCuen		TITLE Production Superintendent		DATE April 2, 1975			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Surface Rock and Redbeds	0	380'	1. 0' to 380' - Surface Rock and Redbeds. 2. 380' to 1725' - Redbeds. 3. 1725' to 3277' - Anhy. & Salt. 4. 3277' to 3457' - Anhydrite. 5. 3457' to 3980' - Lime & Dolo. 6. 3980' to 4617' - Anhydrite. 7. 4617' to 5375' - Lime & Dolo. 8. 5375' to 10,603' - Lime.	Anhydrite	2032'	
Redbeds	380'	1725'		Yalco	3090'	
Anhy. & Salt	1725'	3277'		Don Andres	457'	
Anhydrite	3277'	3457'		Girolata	5119'	
Lime & Dolo.	3457'	3980'		Hubb	7000'	
Anhydrite	3980'	4617'		Alco	8245'	
Lime & Dolo.	4617'	5375'		W. L. Ford	9000'	
Lime	5375'	10,603'		Don Andres	10,603'	