PERMIT NO. .

APPROVED BY _

CONDITIONS OF APPROVAL, IF ANY:

SUBMIT IN TRIP

(Other instructi reverse side)

TE*

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

GFOLOGICAL SURVEY

5. LEASE DESIGNATION AND SERIAL NO.
NM-19213-A

	GEOLO	GICAL SURVE	T		
APPLICATION	6. IF INDIAN, ALLOTTEE OR TRIBE NAME				
la. TYPE OF WORK	LL 🖾	DEEPEN [] PLU	UG BACK [7. UNIT AGREEMENT NAME
b. TYPE OF WELL	ıs 🗂		SINGLE XX	MULTIPLE ZONE	S. FARM OR LEASE NAME
OIL WELL W.	Trinity				
	9. WELL NO.				
Tom L. Ing					
POB 1757,	10. FIELD AND POOL, OR WILDCAT				
LOCATION OF WELL (R	Wildcat				
At surface 766 FSL & 55	11. SEC., T., B., M., OR BLK. AND SURVEY OR ARMA				
At proposed prod. zon					
	Same .				Sec. 28, T12S, R38E
	AND DIRECTION FROM NEA	REST TOWN OR POST	OFFICE*		12. COUNTY OR PARISH 18. STATE
12 miles eas	t of Tatum				
10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)			16. NO. OF ACRES IN LEASE		NO. OF ACRES ASSIGNED TO THIS WELL
			40		40
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. No other well			19. PROPOSED DEPTH	- I	RT ROTARY OR CABLE TOOLS
21. ELEVATIONS (Show wh					22. APPROX. DATE WORK WILL START
					March 10, 1975
23.		PROPOSED CASIN	IG AND CEMENTIN	IG PROGRAM	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO			QUANTITY OF CEMENT
20	13-3/8	48#	350		400 circulate
11	8-5/8	24 & 36#	4525		500
7-7/8	$5-\frac{1}{2}$	17 & 20#	12,500		1000 H 10
Drill to T	D and log. If	productive,	run casing.	perforate	stimulate and complete.
					(See attached.)
Operator	bond.			there to the control of a contr	
			Undeas D		
•			Commence		
	•		Expires.		1075
			DW TITT COM		
					그는 한 형 형에 가는 경기를 받는다.
zone. If proposal is to	o drill or deepen direction	if proposal is to dee onally, give pertinen	pen or plug back, giv it data on subsurface	ve data on present and meaning	nt productive zone and proposed new productive neasured and true vertical depths. Give blow
preventer program, if a 24.					
SIGNED	No de	gu TI	Operat	or	2/6/75
	deral or State office use)				To the state of th

*See Instructions On Reverse Side

KEDE VED

MAR STATE

GIL CONSERVATION COMM. HOBES, N. M.

NEW KICO OIL CONSERVATION COMMISSION WELL LUCATION AND ACREAGE DEDICATION PLAT

	·	All distances must be	from the outer boundaries	of the Section	
u* ·			Lease		Well No.
Tom L. Ingra	m		Trinity		
	rtion	Township	Homge	County	
M	28	12 South	38 East	Lea	
744 (oc 110		South line on	₃ 554	teet from the Wes	k∳ lin-
766 r	eet from the Froducing F		Pool	teet from the VVE:	Dedicated Acreage:
3827.0	Devoni		Wildcat		40 A res
	aceana dedi	cated to the subject	well by colored penci	l or hachure marks o	
2 If more than interest and 3 If more than dated by com 2 Yes 3 If answer is this form if n	one lease in royalty). one lease of immunitization. No If 'no,' list the ecessary. will be assigned.	s dedicated to the woodifferent ownership is unitization, force-pood answer is "yes," type e owners and tract designed to the well until a	ell, outline each and is dedicated to the welling. etc? of consolidation scriptions which have	actually been consonic consolidated (by such interests, has been	ip thereof (both as to working s of all owners been consoli-
	- +	REG. PROF.	676 LAND SURVEYOR STATE OF SURVEYOR ONN W. WEST	Name Fastite Oper Comput Tom	ator
554'				show notes under is tr know Date St	February 8, 1975
992				and/or	Land Surveyor This W West rate No.

90 1320 1680 1980 2310 2640

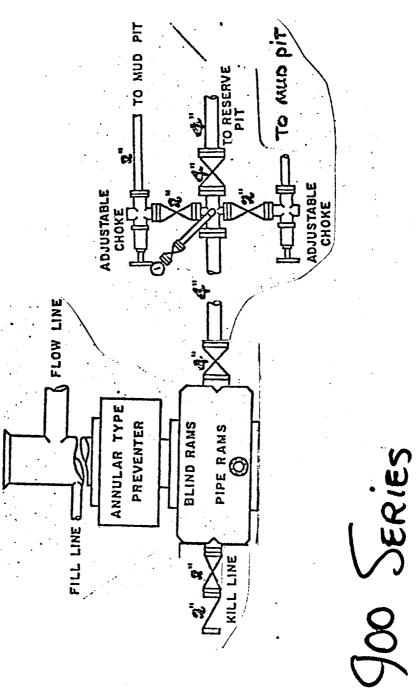
2000

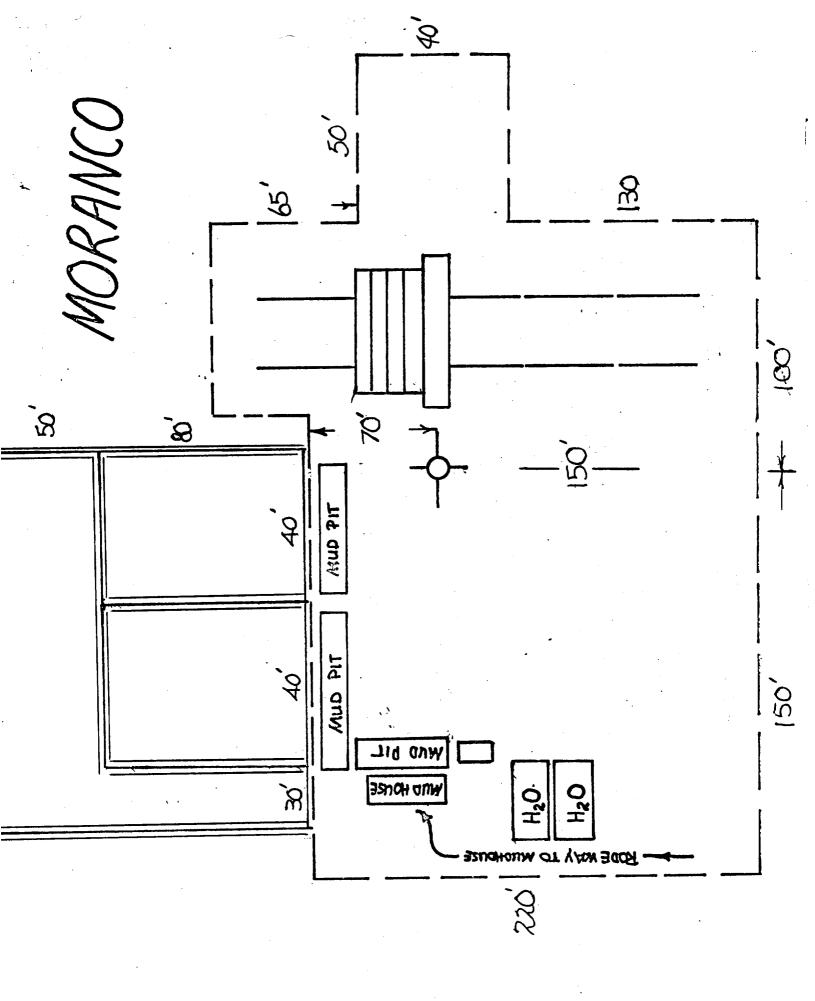
1 500

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80Q

CL COMSERVATION COMM. HOBES, N. M.





NEW ICO OIL CONSERVATION COMMISSION ROAD NETWORK

All distances must be from the outer boundaries of the Section. Well No. Operator Tom L. Ingram Trinity Section Unit Letter Township 28 12 South 38 East Lea Actual Footage Location of Well: South line and 554 feet from the feet from the line Dedicated Acreage: Ground Level Elev: **Producing Formation** 3827.0 Devonian Wildcat Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation ☐ Yes No No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. **HWY 380** Name Position Company Date 27 9 Existing Roads I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or Cattle guard under my supervision, and that the same new road & pad is true and correct to the best of my Tank battery on south knowledge and belief. Date Surveyed Registered Professional Engineer and/or Land Surveyor 34 Certificate No.

2000

1320-1650

1980, 2310

1500

1000

Tom L. Ingram #1 Trinity 554' FWL & 766' FSL of Sec. 28, T12S, R38E Lea County, New Mexico

The following is the development plan for surface use of the above captioned well:

- 1. Existing Roads: See attached Road Network Plat.
- 2. Planned access roads: Will construct approximately 500' of road 12' wide with caliche. Cattle guard will be placed along west fence with road extending west edge of pad. See Road Network Plat.
- 3. Location of existing wells: See attached Road Network Plat.
- 4. Lateral roads to well location: None
- Location of tank batteries and flow lines: On south edge of pad as indicated on Road Network Plat.
- 6. Location and type of water supply: Water will be purchased locally and hauled.
- 7. Method for handling waste disposal: Drill cuttings and associated drilling fluids will be collected in a dirt pit. After drilling is completed, liquids will be allowed to evaporate and the pit will then be leveled using a bulldozer.

 Trash, garbage, etc., collected during drilling operations will be buried in earthen pit and will be covered with 24" of dirt.
- 8. Location of camps: None
- 9. Location of air strips: None
- 10. Location of layout to include position of rig, mud tanks, reserve pits, etc. See attachment labeled Moranco.
- 11. Plans for restoration of the surface upon completion of drilling operations: The drill site surface will be leveled using a bulldozer. Since the surface lessee will have been paid for any permanent damage to land from construction of the drill site and laying of flow line we do not anticipate further restoration efforts.
- 12. Any other information that may be used in evaluating the impact on environment: The area around the proposed drill site is flat range-land. Vegetation consists primarily of native grass and there are no nearby stream beds, water courses, or lakes. There is no crop land in the immediate vicinity.

13. Field Representative:

1. Tom L. Ingram - Home Phone: 505/623-2727 Office: 505/622-3630

2. A. C. Bonnell - Home Phone: 505/398-6174 Mobile: 398-6355