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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name
8. Farm or Lease Name
State "35"

2. Name of Operator
Saxon Oil Company (Inc.)

9. Well No.
1

3. Address of Operator
P. O. Box 2948, Midland, Texas 79701

10. Field and Pool, or Wildcat
Tulka (Penn) Field

4. Location of Well
UNIT LETTER G LOCATED 1980 FEET FROM THE north LINE AND 1980 FEET FROM

THE east LINE OF SEC. 35 TWP. 14-S RGE. 32-E NMPM Lea

15. Date Spudded 4/17/75 16. Date T.D. Reached 5/16/75 17. Date Compl. (Ready to Prod.) 6/9/75 18. Elevations (DF, RKB, RT, GR, etc.) 4284' GR 19. Elev. Casinghead

20. Total Depth 10,120' 21. Plug Back T.D. - 22. If Multiple Compl., How Many - 23. Intervals Drilled By Rotary Tools 0 - TD Cable Tools

24. Producing Interval(s), of this completion -- Top, Bottom, Name
9863-9895' (Penn Reef) 25. Was Directional Survey Made Yes

26. Type Electric and Other Logs Run SNP, MLL 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	400'	17-1/2"	425 SX	None
8-5/8"	24# & 32#	4085'	11"	700 SX	None
5-1/2"	17#	10120'	7-7/8"	400 SX	None

29. LINER RECORD 30. TUBING RECORD
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET
2-7/8" 9850' 9850'

31. Perforation Record (Interval, size and number)
Perf. 9863', 65', 67', 69', 80', 82', 84', 86', 88', 94' & 95' (11.40" holes - 1 shot per/ft.)
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
9863-9895' 1,000 gals. 15% DS-30

33. PRODUCTION

Date First Production 6-9-75 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2" Insert Pump Well Status (Prod. or Shut-in) Producing
Date of Test 6-10-75 Hours Tested 24 Choke Size 155 Prod'n. For Test Period 155 Oil - Bbl. 256 Gas - MCF 230 Water - Bbl. 1650/1 Gas - Oil Ratio
Flow Tubing Press. 155 Casing Pressure 256 Calculated 24-Hour Rate 230 Oil Gravity - API (Corr.) 44

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented Test Witnessed By R.K. Belcher

35. List of Attachments
Summary of DST's and Logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED R.K. Belcher TITLE Vice President DATE June 11, 1975

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1558	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2569	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefec	T. Madison
T. Queen	3480	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres	4012	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb	6930	T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo	7658	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	9019	T. D. 10,200'	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T Cisco (Bough C)		T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1558	1558	Caliche and red beds				
1558	4012	2454	Salt, Anhydrite & red beds				
4012	9019	5007	Dolomite, shale & limestone				
9019	10200	1181	Limestone and Shale				

Summary of Drill Stem Tests - Attachment No. 1

State "35" No. 1, Lea County, New Mexico

DST #1 - 9630-60' - Rec. 5700' MCSW, FP 1997, SIP 3217 - 3180

DST #2 - 9755-9855' - GTS, TSTM, Rec. 300' OCM, 955' GCSW, FP 317 - 559, SIP 2416 - 2289

DST #3 - 9860-9950' - Rec. 45 B0 + 10 BW, FP 2429, SIP 3268 - 2976

DST #4 - 9985-10054' - Rec. 2392' Wtr.

NOTE: Please keep this information Confidential.