VIL CONSERVATION COMMISSION NIAFE Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 F.∟ť Effective 1-1-65 7.S.G.S. AUT. RIZATION TO TRANSPORT OIL AND NA. RAL GAS AND OFFICE OIL TRANSPORTER OPERATOR PRORATION OFFICE Saxon Oil Company (Inc.) P. O. Box 2948, Midland, Texas 79701 Reason(s) for filing (Check proper box) Other (Please explain) CARPRALEAD CAS MUST NOT TELARED AFTER 5/1/25 New Well XX Change in Transporter of: Recompletion XX Dry Gas UNLESS AN EXCEPTION TO R-4070 Change in Ownership Casinahead Gas Condensate 18 OPTAINED. If change of ownership give name THIS WELL HAS BEEN PLACED IN THE POOL and address of previous ATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE. II. DESCRIPTION OF WELL AND LEASE ell No. Pool Name, Including Formation Kind of Lease Lease No. State "35" Tulk (Penn) State, Federal or Fee 1 State 1980 Feet From The North Line and 1980 Township 14-S Range 32-E , NMPM III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) The Permian Corporation P. O. Box 1183, Houston, Texas 77001 Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas Sec. Unit Twp. P.ge. Is gas actually connected? When If well produces oil or liquids, give location of tanks. G 35 14-S 32-E If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Workover Gas Well New Well Plug Back Same Res'v. Diff. Res'v. Designate Type of Completion - (X) Date Compl. Ready to Prod. X Total Depth Date Spudded 4/17/75 6/9 /75 10,120' Elevations (DF, RKB, RT, GR, etc., Name of Producing Formation Top Oil/Gas Pay Tubing Depth 4284' GR Penn Reef 9850' 98501 Perforations Depth Casing Shoe 9863-9895' TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 13-3/8" 17-1/2" 400' 425 8-5/8" 4085 <u>700</u> 5-1/2" 7-7/8" 10120 400 V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks Producing Method (Flow, pump, gas lift, etc.) Date of Test 6/9/75 6/10/75 Pump Length of Test Tubing Pressure Casina Pressure Choke Size 24 Pkr Oil-Bbla. Actual Prod. During Test Water - Bbls. Ggs - MCF 155 230 256 GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION APPROVED I hereby certify that the rules and regulations of the Oil Conservation

TITLE

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

This form is to be filed in compliance with RULE 1104.

(Signature) R.K. Belcher Vice President (Title)

(Date)

June 11, 1975

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed mells.