



|                        |  |
|------------------------|--|
| CO. OF COPIES RECEIVED |  |
| DISTRIBUTION           |  |
| STATE                  |  |
| FILE                   |  |
| U.S.G.S.               |  |
| LAND OFFICE            |  |
| OPERATOR               |  |

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-65

|  |                               |
|--|-------------------------------|
| 5A. Indicate Type of Lease                 |                               |
| STATE <input checked="" type="checkbox"/>  | FEE <input type="checkbox"/>  |
| 5. State Oil & Gas Lease No.               |                               |
| L-549                                      |                               |
| 7. Unit Agreement Name                     |                               |
| 8. Farm or Lease Name                      |                               |
| State                                      |                               |
| 9. Well No.                                |                               |
| 1  |                               |
| 10. Field and Pool, or Whichever           |                               |
| Tulsa /                                    |                               |
| 12. County                                 |                               |
| Lea  |                               |
| 18. Proposed Depth                         | 19A. Formation                |
| 10100'                                     | Penn Reef                     |
| 20. Rotary or C.T.                         |                               |
| Rotary                                     |                               |
| 21. Elevations (Show whether DF, RT, etc.) | 21A. Kind & Status Plug. Bond |
| 4284' GL                                   | Blanket                       |
| 21B. Drilling Contractor                   |                               |
| Moranco                                    |                               |
| 22. Approx. Date Work will start           |                               |
| April-15, 1975                             |                               |

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

|  |  |
|--|--|
| 1a. Type of Work   |  |
| b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> |  |
| OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>                |  |
| 2. Name of Operator  |  |
| Saxon Oil Company (Inc.)   |  |
| 3. Address of Operator   |  |
| 600 First National Bank Building, Abilene, Texas 79601   |  |
| 4. Location of Well  |  |
| UNIT LETTER G  | LOCATED 1980 FEET FROM THE North LINE  |
| AND 1980 FEET FROM THE East  | LINE OF SEC. 35 TWP. 14S RGE. 32E NMPM |
| 19. Proposed Depth   |  |
| 10100'   |  |
| 19A. Formation   |  |
| Penn Reef  |  |
| 20. Rotary or C.T.   |  |
| Rotary   |  |
| 21. Elevations (Show whether DF, RT, etc.)   |  |
| 4284' GL   |  |
| 21A. Kind & Status Plug. Bond  |  |
| Blanket  |  |
| 21B. Drilling Contractor   |  |
| Moranco  |  |
| 22. Approx. Date Work will start   |  |
| April-15, 1975   |  |

## PROPOSED CASING AND CEMENT PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT | EST. TOP |
|--------------|----------------|-----------------|---------------|-----------------|----------|
| 17-1/2"      | 13-3/8"        | 48#             | 400'          | 400             | Surface  |
| 11"          | 8-5/8"         | 24-32#          | 4100'         | 400             | 2526'    |
| 7-7/8"       | 4-1/2"         | 11.6#           | 10100'        | 400             | 8346'    |

We plan to drill 17-1/2" hole to approximately 400', set 13-3/8" surface casing with 400 sacks cement and circulate cement. We will use Option 2 on testing surface casing. We will drill 11" hole to 4100', set 8-5/8" intermediate casing with 400 sacks cement, using Option 2 to test. Oil string, 4-1/2", will be set @ 10,100' and cemented with 400 sacks cement. Option 1 will be used to test casing. The usual blowout equipment and precautions for this area will be used.

EX-101 7/15/75

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Vice President Date April 8, 1975

APPROVED BY [Signature] TITLE [Signature] DATE [Signature]

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PL

Form 7-1-12  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section

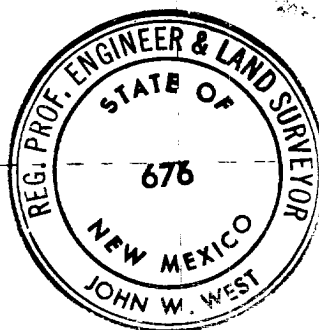
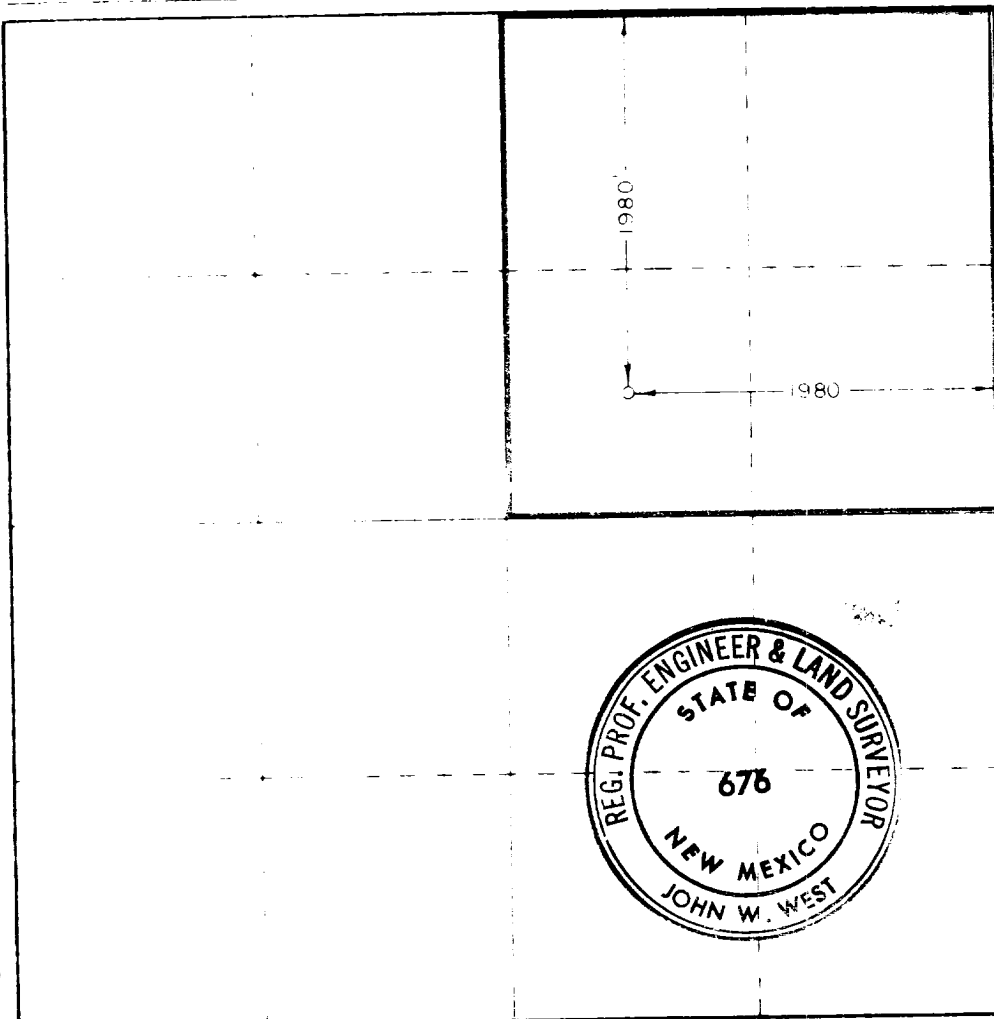
|  |               |          |               |          |                         |
|--|---------------|----------|---------------|----------|-------------------------|
| (ENC)                                    |               | Lease    |               | Well No. |                         |
| Saxon Oil Company & Powder River Oil Co. |               | State    |               | 1        |                         |
| G  | 35            | 14 South | 32 East       | Lea      |                         |
| 1980                                     | feet from the | North    | feet from the | East     | line                    |
| 4284.2                                   |               |          |               |          | Dedicated Acreage: 16.5 |

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?
 

Yes \_\_\_\_\_ No \_\_\_\_\_ If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

Nonallowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*[Signature]*  
Vice President  
Saxon Oil Company

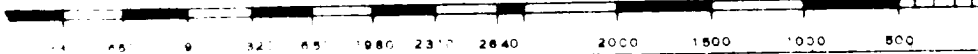
April 8, 1975

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

April 2, 1975

Registered Professional Engineer  
and Land Surveyor

*[Signature]*  
676



103

RECEIVED

APR 1 1963

U.S. GOVERNMENT PRINTING OFFICE  
WASHINGTON, D. C.