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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ WATER WELL ☒		5a. Indicate Type of Lease State ☐ Fee ☒	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REPAIR ☐ OTHER ☐		5. State Oil & Gas Lease No.	
2. Name of Operator THE WIL-MC OIL CORP.		7. Unit Agreement Name	
3. Address of Operator 3005 Fidelity Union Tower, Dallas, Texas 75201		8. Farm or Lease Name November	
4. Location of Well UNIT LETTER O LOCATED 660 FEET FROM South 1980		9. Well No. 1	
THE East LINE OF SEC. 16 TWP. 13S RGE. 38E		10. Field and Pool, or Wildcat Wildcat	
15. Date Spudded 5/8/75		12. County Lea	
16. Date T.D. Reached 6/24/75		18. Elevations (D.F., RKB, RT, GR, etc.) 3818' GL, 3833' KB, 3818'	
17. Date Compl. (Refr. to Prod.)		19. Elev. Casinghead	
20. Total Depth 12,500'		21. Plug Back T.D. ---	
22. If Multiple Completions, How Many		23. Interval between Completions 0-12,500'	
24. Producing Interval(s), of this completion — Top, Bottom, Name		25. Was Directional Survey Made yes	
26. Type Electric and Other Logs Run Induction Electric Log		27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	AMOUNT PULLED
12-3/4"	35#	372'	300 sx. to surface
8-5/8"	24#32#	4586'	450 sx. to 3100'
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	DEPTH SET
31. Perforation Record (Interval, size and number)		32. ACID, SPOT FRACTURING, CEMENT SQUEEZE, ETC.	
		AMOUNT AND KIND MATERIAL USED	
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumpjack, Sizer and type pump)		Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl. Gas — MCF Water — Bbl. Gas — Oil Ratio
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED Barbara de Vallette		TITLE Agent	DATE 8/6/75

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka 11,335	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss 11,495	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian 12,430	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 4450	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta 6100	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 7338	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo 8050	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp 9275	T. _____	T. Chinle _____	T. _____
T. Penn. 9870	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation



THE WIL-Mc OIL CORP.

GENERAL OFFICES, 3005 FIDELITY UNION TOWER
DALLAS, TEXAS 75201 (214) 747-0088
747-0377

DEVIATION SURVEYS

NOVEMBER #1
Section 16-13S-38E
Lea County, New Mexico

<u>Depth</u>	<u>Deviation</u>	<u>Depth</u>	<u>Deviation</u>
846'	1/2	7035'	3/4
1845'	3/4	7404'	1/4
2054'	1/4	7920'	1/4
2238'	1/4	8414'	1
2722'	1/4	8784'	1
3210'	1/2	9280'	1
3500'	3/4	9680'	3/4
3994'	3/4	10,039'	1-1/4
4197'	3/4	10,290'	1-1/4
4586'	3/4	10,784'	1-1/2
5069'	3/4	11,139'	2
5540'	1-1/2	11,495'	1/4
6022'	1-1/4	12,451'	1-3/4
6570'	1-1/4	12,500'	(TD)

THE WIL-MC OIL CORP.

Carola de Vallette
Carola de Vallette, Agent

Subscribed and sworn to before me this 5 day of
February, 1976.

My commission expires

Donna Gayle Morris
July 1, 1977