FLUIC	O SAMPL	E DATA		Date 6-	-24-75		Ticket Number	78346	3	egal L		
Sampler PressureP.S.I.G. at Surface			Kind	טבא עטוכ	TE CT	Halliburto	I OVIN	CTON	Locati			
Recovery: Cu. Ft.	Gas			of Job Of	PEN HOLE	1531	District	LOVIN	GIUN	Rng		z
cc. Oil			Tanka ME	ם אחחאם		Witness	MD D	DA 1751	٢	=	NOVEMBER	
cc. Wate				Tester M	R. PAPPAS)	vvitness	MK. B	RAIZEL	-	Lease	핓
cc. Mud				Drilling	CTUC DDI		COMPANY	•	Di C		Name	BE
		API @	 °F.	Contractor CA				DATA	PW S		3	Ø
Gravity												
Gas/Oil Ratio												
	KESISI	TIVITY CHL CON	ORIDE ITENT	Elevation		3010	u.L.		Ft.	33		
,		o °F.		Net Productive		Dotan	v Table		Ft.			
Recovery Water	@		ppm	All Depths Me			<u>y Table</u>	<u> </u>		w		
Recovery Mud	@		ppm			12500		, <u>-</u>	Ft.	38E		
Recovery Mud Filt			ppm	l .	_	7 7/8		0.051			1 1	
Mud Pit Sample	<u></u> @		ppm	Drill Collar Le		341'		2.25			e	
Mud Pit Sample Fi	iltrate@	°F	ppm	Drill Pipe Len		12064		3.340"			Well No	
	_		4.0	Packer Depth(s			<u> </u>	35	Ft.			
Mud Weight	9	vis	46 ^{cp}	Depth Tester	/alve	12405			Ft.	-	'	
TYPE	AMOUNT		Depth Back		Surface		Bott				1	
Cushion Fre	sh Water 2	000 Ft.	Pres. Valve	e 	Choke 	1" Ad	j. Cho	.7	5"	<u> </u>	Test	
										>™	Z	2
Recovered	2000 Feet	of Water	<u>blanket</u>						X eq	Field Area	ا ۱	
										1	'	
Recovered	200 Feet	tof Drilli	ng fluid	d					From		1 1	
			·		•	•			뒿	四四		
Recovered	Feet	of							ster	lõ		
	•								5	BRONCO	1	
Recovered	Feet	of							Valve	1		
					•					l		12/
Recovered	Feet	of								1	Tested	2455
									1	ì		9.
Remarks	Opened to	ool with no	packer	seat. Un:	<u>successfu</u>	ull tes	<u>t</u>			-	İnte	ŧ
										1	3	7
										-		12500
										<u> </u>	↓	ğ
									······································	ြင		_
										vnty		ı
										1		
	 											
TEMPERATURE		516	Gauge No.		Gauge N	10.		Т	IME	E		l
		24921 Ft.			Ft. Depth:		Ft.			- -	1 1	1
		4 Hour Clock		24 Hour Clo			our Clock	Tool	M.A.	1		1
Est. 141 °F.	Blanked Off	<u>√o</u>	Blanked O	ff Yes	Blanked	Off			':40== - ₩.	-		_ ₹
					•	•		Opened	A.M.	ı		WIL-Mc
Actual °F.	Pres	sures	Pressures			Pressures		Bypass 7 Reported	.42 <u>P.M.</u> Computed	=	-	Ž
	Field	Office	Field	Office	Field		Office	Reported	Compared		Lease	
Initial Hydrostatic	5991	5982	5949	5993				Minutes	Minutes	- S		OIL
+ B Flow Initial										State	Owner,	1
Flow Final		,			,					1		Ö
Closed in										1_	Ž	$\frac{7}{2}$
Flow Initial										₩.	γ̈́	岁
Flow Final										1	Company Name	=
Closed in										MEXICO	100	CORPORATION
DO Flow Initial										J≚		2
Flow Final										3[
Closed in	1]		
Final Hydrostatic	5991	5982	5949	5993						_1		
											1	ı
L										_	1	