

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2038
SANTA FE, NEW MEXICO 87501

Form C-102
Revised 10-1-7

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

14. Indicate Type of Lease
State ☒ Fee ☐
15. State Oil & Gas Lease No.

SUNDARY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☒	GAS WELL ☐	OTHER ☐	7. Unit Agreement Name
Name of Operator Chevron U.S.A. Inc.			8. Form or Lease Name State NM - 1
Address of Operator P.O. Box 670 Hobbs, NM 88240			9. Well No. 1
Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 27 TOWNSHIP 14S RANGE 32E N.M.P.M.			10. Field and Pool, or Wildcat Tulka Abo
11. Elevation (Show whether DF, RT, GR, etc.) 4319'			12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

FORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
PORABLY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☐
THAT ☐		OTHER Plug back ☐	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work performed: 8/16/88 thru 8/26/88

TD: 10,000

PB: 8635

POOH w/production equipment. Set CIBP at 9600'. Dump 2 3/4sx cmt on same. Attempt 500#
tst on csg. Press. bled. Isolate leak f/4895 - 4955, 60' interval, in 9 pkr settings.
RIH w/WL, shoot at 8820'. Set cmt ret at 8815'. Test tbg in hole to 3000psi, BS, no
leaks, break circ thru interm csg. Mix and pump lead slurry, 375 sx C1 C, pmp tail, 170sx
C1 H. Disp w/ CKF. Sting out C1CR and dump 30' cmt on top. WOC 21 hrs. Tag cmt at 8784',
drill out to 8838'. 1'cmt left on C1CR. Circ clean. Perf csg in 2 runs, at 8730-38,
8743- 50, 8760-70, 8780-85 at 2 JHPF, 180°, ttl 60 shots. Pump 2900 gallons 20% NEFE HCL.
and 90 1.3 RCNB's. Flush to bottom perf. Swab. Set 4 1/2" CIBP at 8670', cap w/35'
cmt. Est PBTD: 8635'. Load csg w/pkr fluid. ND BOP, NUWH. Clean and clear location.
Turn over to production dept.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

M. E. Abner TITLE: Staff Drilling Eng. DATE: August 31, 1988
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
DATE: TITLE: DATE: