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DISTRIBUTION		SERVATION COMMISSION	
SANTA FE		CERTRINIC COMMISSION	Form C-101 Revised 1-1-65
FILE	1		SA. Indicate Type of Lease
U.S.G.S.	1		STATE XX FEE
LAND OFFICE	1		.5. State Oil & Gas Lease No.
OPERATOR			
APPLICATION FO	R PERMIT TO DRILL, DEEPEN	L OR PLUG BACK	$\boldsymbol{\chi}(\boldsymbol{\boldsymbol{\chi}}) = \boldsymbol{\chi}(\boldsymbol{\boldsymbol{\chi}}) = \boldsymbol{\chi}(\boldsymbol{\boldsymbol{\chi}) = \boldsymbol{\chi}(\boldsymbol{\boldsymbol{\chi})} = \boldsymbol{\chi}(\boldsymbol{\boldsymbol{\chi}) = \boldsymbol{\chi}(\boldsymbol{\boldsymbol{\chi})} = \boldsymbol{\chi}(\boldsymbol{\boldsymbol{\chi}) = \boldsymbol{\chi}(\boldsymbol{\boldsymbol{\chi})} = \boldsymbol{\chi}(\boldsymbol{\boldsymbol{\chi}) = \boldsymbol{\chi}(\boldsymbol{\boldsymbol{\chi}) = \boldsymbol{\chi}(\boldsymbol{\boldsymbol{\chi})} = \boldsymbol{\chi}(\boldsymbol{\boldsymbol{\chi}) = \boldsymbol{\chi}(\boldsymbol{\boldsymbol{\chi})} = \boldsymbol{\chi}(\boldsymbol{\boldsymbol{\chi})) = \boldsymbol{\chi}(\boldsymbol{\boldsymbol{\chi}) = \boldsymbol{\chi}(\boldsymbol{\boldsymbol{\chi}) = \boldsymbol{\chi}(\boldsymbol{\chi}) = \boldsymbol{\chi}(\boldsymbol{\chi}) = \boldsymbol{\chi}(\boldsymbol{\boldsymbol{\chi}) = \boldsymbol{\chi}(\boldsymbol{\chi}) = \boldsymbol{\chi}$
1a. Type of Work			7. Unit Agreement Name
	DEEPEN	NZ	
b. Type of Well	DEEPEN [_]	PLUG BACK 🔀	8. Farm or Lease Name
OIL GAS WELL	OTHER Recomplete	SINGLE MULTIPLE ZONE ZONE	
2. Name of Operator			<u>State NM - 1</u>
Chevron U.S.A. Inc.			-
Chevron U.S.A. Inc. 3. Address of Operator			10. Field and Pool, or Wildcat
P.O. Box 670, Hobb	s, NM 88240		Tulk Abo
4. Location of Well	C	FEET FROM THE North LINE	
		FEET FROM THE	
AND 1980 PEET FROM THE	West LINE OF SEC. 27	TWP. 145 RGE. 32E NMPM	
			12. County
		19. Proposed Depth 19A. Formation	a 20. Rotary or C.T.
		TD: 10.000 Tulk	
21. Elevations (Show whether DF, RT, etc	c.) 21A. Kind & Status Plug. Bond	TD: 10,000 Tulk	22. Approx. Date Work will start
4319'	-	-	-
23.	······································		1

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2	13 3/8	48#	401	425	
11	8 5/8	32#	4096	200	
7 7/8	4 1/2	11.6#	9982	270	· · · · · · · · · · · · · · · · · · ·

It is proposed to TA the existing Tulk Penn interval and recomplete in the Tulk Abo as follows:

RU WL and make GR/JB run to ±9630'. Set a CIBP at 9600' and cap same w/ 35' cement. Perforate the 4 1/2" casing w/ 3 3/8" guns, 2 SPF, 180° phasing, premium charges at 8730-38, 8743-50, 8760-70, 8780-85 (60 holes). Spot 100 gallons 20% NEFE across perfs (8730-8785). Follow spot acid w/2900 gallons 20% NEFE HCL dropping 90, 1.3 SG RCNB's in first 2500 gallons of acid. Flush to btm perf w/ 8.6# CKF. Swab back acid residue and report results to production engineer. LD pkr, TIH w/ production equipment. Turn over to production.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OF PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-

		is information above is true and complete to the best of my knowledge and belief.		
Signed	M.E. akmi		Date	June 8, 1988
	(This space for State Use) ORIGINAL SIGNED BY JEEPY	SEVION		
APPROVED BY	nistrate i scietavit		_	•
CONDITIONS O	F APPROVAL, IF ANY:		DATE_	· · · · · · · · · · · · · · · · · · ·

TW MEXICO OIL CONSERVATION COMM. SION WELL LOCATION AND ACREAGE DEDICATION PLAT

Chevron U.S.A. Inc. Chevron U.S.A. Inc. Section C 27 Ciual Fostage Location of Weil:	All distances must h	e from the outer boundaries Lease State NM -	•	Well No.
C 27		State NM -	•	Well No.
C 27	Township		1	Well No.
C 27	Township			
C 27		Hange	County	1
tual Fostage Location of Walls	145			
To meret of well;	L	<u>32E</u>	Lea	
	•			
ound Level Elev. Hisoducing For	line an	d	feet from the	
1	mation	Pool	the second s	line
	Abo	m 11- 21-	De	dicated Acreages
1 Outling the late		Tulk Abc	<u> </u>	40
 Outline the acreage dedicat If more than one lease is interest and royalty). If more than one lease of did dated by communitization, un Yes No If ans If answer is "no," list the or this form if accessary.)	dedicated to the we fferent ownership is nitization, force-pool swer is "yes," type wners and tract des	II, outline each and in dedicated to the well ing. etc? of consolidation criptions which have a	dentify the ownership there have the interests of all actually been consolidated consolidated (by commun ch interests, has been app	of (both as to working owners been consoli- . (Use reverse side of
			tained herein is	that the information con- true and complete to the vledge and belief.
			. Company	lling Engineer U.S.A. Inc.
			shawn on this pl notes of actual under my supervi	that the well location at was plotted from field surveys made by me or sion, and that the same rect to the best of my clief.
			Date Surveyed Registerest Profess	onal Engineer
			and/or Land Survey	Dr .

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