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LAND OFFICE
OPERATOR

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER _____
2. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESV. ☐ OTHER _____
3. Name of Operator
Kewanee Oil Company
4. Address of Operator
P. U. Box 3786, Odessa, Texas 79760
4. Location of Well
UNIT LETTER C LOCATED 660 FEET FROM THE North LINE AND 1980 FEET FROM

7. Unit Agreement Name
8. Farm or Lease Name
State NM-1
9. Well No.
1
10. Field and Pool, or Wildcat
Undesignated
12. County
Lea

THE West LINE OF SEC. 27 TWP. 14-S RGE. 32-E NMPM
15. Date Spudded 7-20-75 16. Date T.D. Reached 8-28-75 17. Date Compl. (Ready to Prod.) 9-07-75 18. Elevations (DF, RKB, RT, GR, etc.) 4319' GR 19. Elev. Casinghead ----
20. Total Depth 10,000' 21. Plug Back T.D. 9908' 22. If Multiple Compl., How Many ---- 23. Intervals Drilled By Rotary Tools Cable Tools 0 - 10,000'
24. Producing Interval(s), of this completion - Top, Bottom, Name 9786' to 9821' - Cisco (Bough C) 25. Was Directional Survey Made No
26. Type Electric and Other Logs Run DIL, SNP, GR 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	401'	13-3/8"	425 Sacks	None
8-5/8"	24# & 32#	4096'	8-5/8"	200 Sacks	None
4-1/2"	11.6#	9982.61'	4-1/2"	270 sacks	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None							

31. Formation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9786'-9792', 9794'-9804', 9815'-9821' with 25 - 1/2" Jets				9786' to 9821'	2000 Gallons 15% Acid

33. PRODUCTION
Date First Production 9-07-75 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Prod.
Date of Test 9-11-75 Hours Tested 24 Choke Size 20/64" Prod'n. For Test Period 353.38 Oil - Bbl. 401 Gas - MCF 401 Water - Bbl. None Gas - Oil Ratio 1135
Flow Tubing Press. 270 Casing Pressure NR Calculated 24-Hour Rate 353.38 Gas - MCF 401 Water - Bbl. None Oil Gravity - API (Corr.) 41.8

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented Test Witnessed By D. D. Van Meter

35. List of Attachments
Electric Logs and Drill Stem Tests

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED E. J. Strickland TITLE District Manager DATE September 16, 1975

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1473
T. Salt _____
B. Salt _____
T. Yates 2518
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres 4032
T. Glorieta _____
T. Paddock _____
T. Blinebry _____
T. Tubb 6376
T. Drinkard _____
T. Abo 7597
T. Wolfcamp 8951
T. Penn. _____
T. Cisco (Bough C) 9779

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	185	185	Red Bed & Rock				
185	1560	1375	Red Bed				
1560	3167	1607	Gyp & Anhydrite				
3167	3356	189	Anhydrite & Salt				
3356	3420	64	Anhydrite				
3420	3875	455	Anhydrite & Lime				
3875	5460	1585	Lime				
5460	5646	186	Lime & Sand				
5646	5678	32	Lime				
5678	5835	157	Lime & Chert				
5835	6090	255	Lime				
6090	6246	156	Lime & Sand				
6246	6654	408	Lime				
6654	10,000	3346	Lime & Shale				
10,000			Rotary Total Depth				

STATE OF NEW MEXICO I

Lease Name

1

Well No.

Test No.

Tested Interval

KEWANEE OIL COMPANY

Lease Owner/Company Name

Legal Location
Sec. - Twp. - Rng. 27 - 14S - 32EField Area
WILDCAT

County

LEA

State
NEW MEXICO

FLUID SAMPLE DA		Date	8-24-75	Ticket Number	783568
Sampler Pressure _____ P.S.I.G. at Surface		Kind of Job	OPEN HOLE	Halliburton District	LOVINGTON
Recovery: Cu. Ft. Gas _____		Tester	MR. CASTELLOW	Witness	MR. VAN METER
cc. Oil _____		Drilling Contractor	CACTUS DRILLING CORPORATION	BC	
cc. Water _____		EQUIPMENT & HOLE DATA			
cc. Mud _____		Formation Tested	Bough "A"		
Tot. Liquid cc. _____		Elevation	4334' KB		Ft.
Gravity _____ ° API @ _____ ° F.		Net Productive Interval	145'		Ft.
Gas/Oil Ratio _____ cu. ft./bbl.		All Depths Measured From	Rotary Table		
	RESISTIVITY _____ CHLORIDE CONTENT _____	Total Depth			Ft.
Recovery Water _____ @ _____ ° F. _____ ppm		Main Hole/Casing Size	7 7/8"		
Recovery Mud _____ @ _____ ° F. _____ ppm		Drill Collar Length	570'	I.D. 2.25"	
Recovery Mud Filtrate _____ @ _____ ° F. _____ ppm		Drill Pipe Length		I.D. 3.240"	
Mud Pit Sample _____ @ _____ ° F. _____ ppm		Packer Depth(s)	9643' - 9650'		Ft.
Mud Pit Sample Filtrate _____ @ _____ ° F. _____ ppm		Depth Tester Valve	9615'		Ft.
Mud Weight 8.6 vis 36 cp					

TYPE	AMOUNT	Depth Back Pres. Valve	Surface Choke	Bottom Choke
Cushion			1" ADJ.	3/4"
Recovered	Feet of			
Recovered	Feet of			
Recovered	Feet of			
Recovered	Feet of			
Recovered	Feet of			
Remarks MISRUN...HIT FILL-UP 45' OFF BOTTOM. Pulled tools out of hole....				

TEMPERATURE	Gauge No. 1516		Gauge No. 1496		Gauge No.		TIME	
	Depth:	Ft.	Depth:	Ft.	Depth:	Ft.		
Est. °F.	24	Hour Clock	24	Hour Clock		Hour Clock	Tool	A.M.
	Blanked Off NO		Blanked Off YES		Blanked Off		Opened	P.M.
Actual °F.	Pressures		Pressures		Pressures		Opened	A.M.
	Field	Office	Field	Office	Field	Office	Bypass	P.M.
Initial Hydrostatic							Reported	Computed
							Minutes	Minutes
First Period Flow	Initial							
	Final	UNABLE TO REACH BOTTOM....						
	Closed in							
Second Period Flow	Initial							
	Final							
	Closed in							
Third Period Flow	Initial							
	Final							
	Closed in							
Final Hydrostatic								

6

	O. D.	I. D.	LENGTH	DEPTH
Drill Pipe or Tubing	6"	2.50"	1'	
Reversing Sub				
Water Cushion Valve				
Drill Pipe	4"	3.240"		
Drill Collars	6.25"	2.25"	570'	
Handling Sub & Choke Assembly				
Dual CIP Valve				
Dual CIP Sampler				
Hydro-Spring Tester	5"	.75"	4'	
Multiple CIP Sampler	5"	.75"	4'	
Extension Joint	5"	.87"	10' (2)	
AP Running Case				
Hydraulic Jar	5"	1.75"	5'	
VR Safety Joint	5"	1"	3'	
Pressure Equalizing Crossover				
Packer Assembly	6.75"	1.53"	5'	
Distributor	5"	1.68"	2'	
Packer Assembly	6.75"	1.53"	5'	
Flush Joint Anchor				
Pressure Equalizing Tube				
Blanked-Off B.T. Running Case				
Drill Collars				
Anchor Pipe Safety Joint				
Packer Assembly				
Distributor				
Packer Assembly				
Anchor Pipe Safety Joint	5.75"	1.50"	4'	
Side Wall Anchor				
Drill Collars	6.25"	2.25"	118'	
Flush Joint Anchor	5.75"	3.50"	14'	
Blanked-Off B.T. Running Case (2)	5.75"	3.50"	5'	
Total Depth			4'	

FLUID SAMPLE DATA				Date 8-25-75		Ticket Number 783569	
Sampler Pressure 260 P.S.I.G. at Surface				Kind of Job OPEN HOLE		Halliburton District LOVINGTON	
Recovery: Cu. Ft. Gas .5				Tester C. L. CASTELLOW		Witness DON VAN METER	
cc. Oil 300				Drilling Contractor CACTUS DRILLING CORPORATION SM			
cc. Water 0				EQUIPMENT & HOLE DATA			
cc. Mud 1900				Formation Tested Bough "A"			
Tot. Liquid cc. 2200				Elevation 4334' Kelly bushing Ft.			
Gravity 38.0 API @ 60 °F.				Net Productive Interval 13' Ft.			
Gas/Oil Ratio _____ cu. ft./bbl.				All Depths Measured From Rotary table			
RESISTIVITY _____ CHLORIDE CONTENT _____				Total Depth 9795' Ft.			
Recovery Water @ _____ °F. _____ ppm				Main Hole/Casing Size 7 7/8"			
Recovery Mud @ _____ °F. _____ ppm				Drill Collar Length 570' I.D. 2.25"			
Recovery Mud Filtrate .440 @ 76 °F. 5,000 ppm				Drill Pipe Length 9045' I.D. 3.240"			
Mud Pit Sample @ _____ °F. _____ ppm				Packer Depth(s) 9643-9650' Ft.			
Mud Pit Sample Filtrate .310 @ 76 °F. 4,950 ppm				Depth Tester Valve 9615' Ft.			
Mud Weight 8.7 vis 44 CP							
TYPE		AMOUNT		Depth Back		Surface	
Cushion				Ft. Pres. Valve		Choke	
						1" Adj. Bottom Choke 3/4"	
Recovered 120 Feet of slight oil cut mud							
Recovered _____ Feet of _____							
Recovered _____ Feet of _____							
Recovered _____ Feet of _____							
Recovered _____ Feet of _____							
Remarks See Production Test Data Sheet.							
No readings for first flow and first closed in pressure periods.							
TEMPERATURE		Gauge No. 1516		Gauge No. 1496		Gauge No. _____	
Depth: 9786 Ft.		Depth: 9791 Ft.		Depth: _____ Ft.		TIME	
24 Hour Clock		24 Hour Clock		Hour Clock		Tool _____ A.M.	
Est. °F. Blanked Off no		Blanked Off yes		Blanked Off _____		Opened 3:20 RXX	
Actual 142 F.		Pressures		Pressures		Opened _____ A.M.	
		Pressures		Pressures		Bypass 10:43 RXX	
		Field Office		Field Office		Reported _____ Computed _____	
		Field Office		Field Office		Minutes Minutes	
Initial Hydrostatic		4540 4497		4496 4494			
First Period Flow Initial		-		-		20	
Final		-		-		67	
Closed in		-		-			
Second Period Flow Initial		138 140		137 1070- Questionable		33	
Final		138 147		137 151		82	
Closed in		919 926		917 927		90	
Third Period Flow Initial		138 129		137 142		150	
Final		138 152		147 158			
Closed in		2138 1276		2094 2177			
Final Hydrostatic		- 4499		4496 4499			

Legal Location
Sec. - Twp. - Rng.

27 14 S 32 E

Field Area
WEST SAUNDERS

County 1EA

State

NEW MEXICO

STATE N.M. 1

Well No. 1

Test No. 2

9650 - 9795'

KEWANE OIL COMPANY

Lease Owner/Company Name

HALLIBURTON DIVISION LABORATORY

HALLIBURTON COMPANY

LOVINGTON, NEW MEXICO

783569

LABORATORY WATER ANALYSIS No. _____

To: Kewanee Oil Company _____

Date: _____

This report is the property of Halliburton Company and neither it nor any part thereof nor a copy thereof is to be published or disclosed without first securing the express written approval of laboratory management; it may however, be used in the course of regular business operations by any person or concern and employees thereof receiving such report from Halliburton Company.

Submitted by: _____ Date Rec. 8-25-75

Well No. ST. N. M. # 1 Depth 9795' Formation BOUGH A

County LEA Field Source DST # 2

SAMPLER TOOL TOP TOP REC.

Resistivity 0.440 @ 76° 0.51° @ 76° 0.510 @ 76°

Specific Gravity _____

pH _____

Calcium (Ca) _____ *MPL

Magnesium (Mg) _____

Chlorides (Cl) 1.0 5,000 .09 4,950 .09 4,950

Sulfates (SO₄) _____Bicarbonates (HCO₃) _____

Soluble Iron (Fe) _____

Sampler oil: 38° API @ 60° F

Pit 0.510 @ 76° F .09 4,950

Remarks: _____ *Milligrams per liter

Respectfully submitted,

Analyst: _____

HALLIBURTON COMPANY

cc:

By: _____

: CHEMIST

NOTICE

This report is limited to the described sample tested. Any user of this report agrees that Halliburton shall not be liable for any loss or damage, whether it be to act or omission, resulting from such report or its use.

Casing perms. _____ Bottom choke _____ Surf. temp. _____ °F Ticket No. 783569
 Gas gravity _____ Oil gravity _____ GOR _____
 Spec. gravity _____ Chlorides _____ ppm Res. _____ @ _____ °F
 INDICATE TYPE AND SIZE OF GAS MEASURING DEVICE USED _____

Date Time	a.m. p.m.	Choke Size	Surface Pressure psi	Gas Rate MCF	Liquid Rate BPD	Remarks
2300						Started tools in hole
8-25-75						
0320		1/16"	0			Opened tool-slid 3'
0321		"	0			Weak blow
0340		"	0			Closed tool, very weak blow
0440		"	0			Tried to open tool
						Picked up on tool second time before opening.
0447		1/16"	0			Opened tool and slid 2'
0448		"	0			Fair blow
0500		"	0			Good blow
0520		"	0			Closed tool with a good blow
0620		"	0			Tried to open tool
0625		"				Unable to open tool
0635		"				Worked tool up & down
0642		"	0			Tool opened with a good blow
0645		"	1 1/2#			Good blow
0646		1/4"	1 1/2#			Opened choke, good blow
0655		1/4"	0			Good blow
0715		1/4"	0			Good blow
0730		1/4"	0			Good blow
0745		1/4"	0			Good blow
0800		1/4"	0			Fair blow
0812		1/4"	0			Closed tool with fair blow
						No odor of gas at surface
1043						Pulled tools loose
						Started out of hole

	O. D.	I. D.	LENGTH	DEPTH
Drill Pipe or Tubing				
Reversing Sub	6'	2.50"	1'	
Water Cushion Valve				
Drill Pipe	4"	3.240"	9045'	
Drill Collars	6.25"	2.25"	570'	
Handling Sub & Choke Assembly				
Dual CIP Valve				
Dual CIP Sampler				
Hydro-Spring Tester	5"	.75"	4'	9615'
Multiple CIP Sampler	5"	.75"	4'	
Extension Joint	5"	.87"	10'	
AP Running Case				
Hydraulic Jar	5"	1.75"	5'	
VR Safety Joint	5"	1"	3'	
Pressure Equalizing Crossover				
Packer Assembly	6.75"	1.53"	5'	9643'
Distributor	5"	1.68"	2'	
Packer Assembly	6.75"	1.53"	5'	9650'
Flush Joint Anchor				
Pressure Equalizing Tube				
Blanked-Off B.T. Running Case				
Drill Collars				
Anchor Pipe Safety Joint				
Packer Assembly				
Distributor				
Packer Assembly				
Anchor Pipe Safety Joint	5.75"	1.50"	4'	
Side Wall Anchor				
Drill Collars	6.25"	2.25"	118'	
Flush Joint Anchor	5.75"	3.50"	14'	
Blanked-Off B.T. Running Case	5.75"	3.50"	5'	9786'
	5.75"	3.50"	4'	9791'
Total Depth				9795'

Legal Location
Sec. - Twp. - Rng.

27 - 14S - 32E

Field Area
WEST OF SAUNDERSCounty
LEAState
NEW MEXICO

FLUID SAMPLE DA
Gauge busted, lost some pressure
Sampler Pressure 700+ Estimated P.S.I.G. at Surface
Recovery: Cu. Ft. Gas 2.1 +
cc. Oil 0
cc. Water 0
cc. Mud 0
Tot. Liquid cc. 0

Gravity ° API @ °F.

Gas/Oil Ratio cu. ft./bbl.

RESISTIVITY

CHLORIDE
CONTENT

Recovery Water @ °F. ppm

Recovery Mud @ °F. ppm

Recovery Mud Filtrate @ °F. ppm

Mud Pit Sample @ °F. ppm

Mud Pit Sample Filtrate @ °F. ppm

Mud Weight 8.9 vis 45 cp

TYPE AMOUNT Depth Back Surface Bottom
Cushion Ft. Pres. Valve Choke Choke

Recovered 1646 Feet of Oil

Recovered 150 Feet of Oil cut mud

Recovered Feet of

Recovered Feet of

Recovered Feet of

Remarks: See production test data sheet.....

TEMPERATURE	Gauge No. 1398 Depth: 9891' Ft.	Gauge No. 397 Depth: 9896' Ft.	Gauge No. Depth: Ft.	TIME
Est. °F.	24 Hour Clock Blanked Off NO	24 Hour Clock Blanked Off YES	Hour Clock Blanked Off	Tool = A.M. Opened 11:40 P.M. Opened A.M. Bypass 4:00 P.M.
Actual 140 °F.	Pressures	Pressures	Pressures	Reported Minutes
	Field Office	Field Office	Field Office	Computed Minutes
Initial Hydrostatic	4609 4584	4629 4597		
First Period Flow	Initial 215	226 234	230	
	Final 409	379 383	372	
	Closed in 3038	3037 3080	3051	20 19 60 60
Second Period Flow	Initial 388	343 361	347	
	Final 754	744 744	749	
	Closed in 2801	2793 2805	2794	60 59 120 121
Third Period Flow	Initial			
	Final			
	Closed in			
Final Hydrostatic	4588 4573	4586 4583		

HALLIBURTON DIVISION LABORATORY
HALL BURTON COMPANY
LOVINGTON, NEW MEXICO

TICKET # 783720

LABORATORY WATER ANALYSIS No. W75-713

To. KEWANEE OIL COMPANY

Date 8-27-75

BOX 1072

ARTESIA, NEW MEXICO

BC
This report is the property of Halliburton Company and neither it nor any part thereof nor a copy thereof is to be published or disclosed without first securing the express written approval of laboratory management; it may however, be used in the course of regular business operations by any person or concern and employees thereof receiving such report from Halliburton Company.

Submitted by _____ Date Rec. 8-27-75

Well No. #1 STATE OF NEW MEXICO Depth 9900' Formation Bough

County EDDY Field W. SAUNDERS Source DST#3

CIRCULATING SUB

PIT SAMPLE

Resistivity 0.690 @ 75°F 0.650 @ 75°F

Specific Gravity

pH

Calcium (Ca)

*MPL

Magnesium (Mg)

Chlorides (Cl) 4,500 4,500

Sulfates (SO₄)

Bicarbonates (HCO₃)

Soluble Iron (Fe)

TOP OF FLUID 100% oil API Gr. @ 60°F 39.2

MIDDLE OF FLUID 100% oil API Gr. @ 60°F 41.8

Remarks:

*Milligrams per liter

Respectfully submitted,

Analyst: Brewer

HALLIBURTON COMPANY

cc:

By

CHEMIST

NOTICE

This report is limited to the described sample tested. Any user of this report agrees that Halliburton shall not be liable for any loss or damage, whether it be to act or omission, resulting from such report or its use.

Coring perfs. _____ Bottom choke 3/4" Surf. temp _____ °F Ticket No. 783720
 Gas gravity _____ Oil gravity _____ GOR _____
 Spec. gravity _____ Chlorides _____ ppm Res. _____ @ _____ °F
 INDICATE TYPE AND SIZE OF GAS MEASURING DEVICE USED _____

Date Time	a.m. p.m.	Choke Size	Surface Pressure psi	Gas Rate MCF	Liquid Rate BPD	Remarks
11:40 PM		0	0			On bottom, opened tool, slid 8', good blow
11:42		0	1/2#			Increasing blow
11:44		1/4"	3			Opened choke on 1/4"
11:45		"	8			
11:47		"	16			
11:50		"	25			
11:55		"	40			
11:59		"	48			Gas to surface
12:00		"	52			Closed tool, opened choke and bled down drill pipe.
1:00 AM		0	0			Reopened tool with a good blow
1:02		0	2			
1:04		1/4"	8			Opened choke on 1/4"
1:05		"	15			
1:07		"	20			
1:09		"	30			
1:12		"	40			
1:16		"	50			
1:22		"	60			
1:26		"	65			
1:30		"	69			Started pressure decline
1:44		"	68			
1:50		"	65			
2:00		"	60			Closed tool
4:00						Pulled tools loose

	O. D.	I. D.	LENGTH	DEPTH
Drill Pipe or Tubing				
Reversing Sub	6"	2.25"	1'	
Water Cushion Valve				
Drill Pipe	4"	3.240"	9135'	
Drill Collars	6.25"	2.25"	626'	
Handling Sub & Check Assembly				
Dual CIP Valve				
Dual CIP Sampler				
Hydro-Spring Tester	5"	.75"	4'	9762'
Multiple CIP Sampler	5"	.75"	4'	
Extension Joint	5"	.87"	10' (2)	
AP Running Case				
Hydraulic Jar	5"	1.75"	5'	
VR Safety Joint	5"	1"	3'	
Pressure Equalizing Crossover				
Packer Assembly	6.75"	1.53"	5'	9793'
Distributor ... Set @ 4000#	5"	1.68"	2'	
Packer Assembly	6.75"	1.53"	5'	9800'
Flush Joint Anchor				
Pressure Equalizing Tube				
Blanked-Off B.T. Running Case				
Drill Collars				
Anchor Pipe Safety Joint	5"	1.50"	4'	
Packer Assembly				
Distributor				
Packer Assembly				
Anchor Pipe Safety Joint				
Side Wall Anchor				
Drill Collars	6"	2.25"	58'	
Flush Joint Anchor	5.75"	3.50"	29'	
Blanked-Off B.T. Running Case .. (2) ..	5.75"	3.50"	5'	9891'
			4'	9896'
Total Depth				9900'