

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>L-522</b>
7. Unit Agreement Name
8. Farm or Lease Name <b>State NM-1</b>
9. Well No. <b>1</b>
10. Field and Pool, or Wildcat <b>Undesignated</b>
12. County <b>Lea</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator <b>Kewanee Oil Company</b>
3. Address of Operator <b>P. O. Box 3786, Odessa, Texas 79760</b>
4. Location of Well UNIT LETTER <b>C</b> <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM THE <b>West</b> LINE, SECTION <b>27</b> TOWNSHIP <b>14-S</b> RANGE <b>32-E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>4312' GR</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-30-75 - Cemented 4-1/2", 11.6#, N-80, "A" Condition casing at 9982.61' G.L. with 270 sacks Class "C" 50-50 pozmix, 3/4% CFR-2 and 8# salt per sack. Top of Cement by Temperature Survey 9000'. Moved out rotary tools.

9-04-75 - Tested 4-1/2" casing at 1500 psi for 30 minutes, no loss in pressure.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>E. J. Stinson</i></u>	TITLE <u>District Manager</u>	DATE <u>9-8-75</u>
APPROVED BY <u><i>John Runyan</i></u>	TITLE <u><i>John Runyan</i></u>	DATE <u><i>SEP 10 1975</i></u>

CONDITIONS OF APPROVAL, IF ANY: