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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG-1908	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Dry</u>		7. Unit Agreement Name
2. Name of Operator <u>Coquina Oil Corporation</u>		8. Farm or Lease Name <u>State G-B</u>
3. Address of Operator <u>P. O. Drawer 2960, Midland, TX 79701</u>		9. Well No. <u>1</u>
4. Location of Well UNIT LETTER <u>e</u> <u>710</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>3</u> TOWNSHIP <u>14S</u> RANGE <u>32E</u> NMPM.		10. Field and Pool, or Wildcat <u>Wildcat</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>4316 GR</u>		12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded @ 8:30 AM, 10-8-75. Drld 17 1/2" hole to 405'. 10-9-75, ran 17 jts 13 3/8" 68# K-55 STC Youngstown steel casing, landed @ 403.55'. Cemented casing w/300 sxs of Howco Class C, 4% gel, followed by 125 sxs Class C, 2% CaCl₂. Displaced plug w/57 BFW Left 30' cement in csg. WOC 13 1/2 hrs - tested to 600 psi for 15" - held OK. Drld ahead w/11" hole to 3998'. 10-14-75, ran joints of 8 5/8" 24# 8rd K-55 STC csg, landed @ 3991.39'. Cemented casing w/500 sxs Class C 2% CaCl₂ 1/4# Flocele per sxs. Wait on cement time 21 3/4 hrs. Tested plug to 1500 psi - released float - Held OK. Drld ahead w/7 7/8" hole. 11-6-75, reached TD 10,050', ran logs. 11-7-75, set plugs as follows:

PLUG	SACKS	FROM-TO	TYPE
1	40	9500-9600	Class H. Neat
2	40	8700-8800	" " "
3	40	7340-7440	" " "
4	40	5240-5340	" " "
5	75	3950-4050	" " "

November 8, to December 5, W0 csg pullers. 12-6-75, rigged up csg pullers. Pulled 25 jts 8 5/8" 24# K-55 STC csg (986.92'). 12-8-75, complete plugging as follows: OVER

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Alan Bump TITLE Engineering Assistant DATE 12-12-75

Orig. Signed by

APPROVED BY John Moran TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

PLUG	SACKS	FROM-TO	TYPE
6	50	1050-1150	Mixed 19 sxs Brine clay mud
7	75	450-550	
8	10	Surface	

Welded on plate, installed Dry Hole "