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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

| | |
|---|------------------------------|
| 5A. Indicate Type of Lease | |
| STATE <input checked="" type="checkbox"/> | FEE <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |
| LG 1908 | |

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

| | | | |
|--|--|----------------------------------|--|
| 1a. Type of Work | | 7. Unit Agreement Name | |
| b. Type of Well DRILL <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/> | | 8. Farm or Lease Name | |
| 2. Name of Operator | | 9. Well No. | |
| Coquina Oil Corporation | | 1 | |
| 3. Address of Operator | | 10. Field and Pool, or Wildcat | |
| P. O. Drawer 2960, Midland, Texas 79701 | | Wildcat | |
| 4. Location of Well | | 12. County | |
| UNIT LETTER <u>A</u> LOCATED <u>710</u> FEET FROM THE <u>North</u> LINE | | Lea | |
| AND <u>660</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>3</u> TWP. <u>14S</u> RGE. <u>32E</u> NMPM | | | |
| 19. Proposed Depth | | 19A. Formation | |
| 10,000 | | Penn Ls. | |
| 20. Rotary or C.T. | | Rotary | |
| 21. Elevations (Show whether DF, RT, etc.) | | 22. Approx. Date Work will start | |
| G.L. 4,316 | | 9-25-75 | |
| 21A. Kind & Status Plug. Bond | | 21B. Drilling Contractor | |
| Statewide on file | | Unknown at present time | |

PROPOSED CASING AND CEMENT PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT | EST. TOP |
|--------------|----------------|-----------------|---------------|-----------------|----------|
| 17 1/2 | 12 3/4 | 38# | 400 | 500 | Surface |
| 11 | 8 5/8 | 24 & 32# | 4050 | 500 | 3000 |
| 7 5/8 | 4 1/2 or 5 1/2 | Various | 10000 | 500 | 9000 |

Drilling Program: Drill a 17 1/2" hole to 400' and cement 12 3/4" casing to surface. Drill a 11" hole to approximately 4050'. Run and cement 8 5/8" casing. WOC. NU BOP and test. Drill a 7 7/8" hole to total depth.

Blowout Preventers: Will be installed on 12 3/4" casing to 4050'. 12" 900 series Type "B" with drill pipe 4 1/2" rams and blind rams. On the 8 5/8" intermediate casing 10" 900 series, drill pipe and blind rams will be installed plus a 10" 900 series Hydril will be installed and maintained in good working order until total depth is reached.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,
EXPIRES Dec. 25, 1975

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed J. T. Berry Title Superintendent Date September 16, 1975

(This space for State Use)

Geologist

APPROVED BY John W. Runyon TITLE Geologist DATE 9/15

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

| | | | | | |
|--|--|-------------------------|---------------------------------|----------------------|---------------------------------------|
| Operator COQUINA OIL CORPORATION | | | Lease State GB | | Well No. 1 |
| Unit Letter A | Section 3 | Township 14-S | Range 32-E | County LEA | |
| Actual Footage Location of Well: 710 feet from the North line and 660 feet from the East line | | | | | |
| Ground Level Elev. 4316' | Producing Formation Penn Ls. | | Pool Baum Upper Penn. | | Dedicated Acreage 160 Acres |

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

| | | | |
|------------------------------------|--|--|--|
| COQUINA OIL CORPORATION LG 1908 | | | |
| STATE | | | |

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
J. T. Berry
Position
Superintendent
Company
Coquina Oil Corporation

Date
September 16, 1975

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

September 11, 1975

Date Surveyed
Richard B. Duniven
Registered Professional Engineer
in Oil and Gas Surveying

[Signature]
C-102